



Sui Northern Gas Pipelines Limited

2nd Quarter Accounts (Un-Audited)
For the Period Ended December 31, 2021

Towards New Goals
with New Zeal



Contents

Corporate Information	2
Directors' Review	3
Auditor's Review	5
Condensed Interim Statement of Financial Position	6
Condensed Interim Statement of Profit or Loss	8
Condensed Interim Statement of Comprehensive Income	9
Condensed Interim Statement of Cash Flows	10
Condensed Interim Statement of Changes in Equity	11
Selected Notes to and Forming Part of the Condensed Interim Financial Statements	12
Directors' Review ڈائریکٹرز جائزہ (اُردو ترجمہ)	32



Corporate Information

PRESENT BOARD OF DIRECTORS*

Ms. Roohi Raees Khan	Chairperson
Syed Ali J. Hamdani	Managing Director
Mr. Ahmad Aqeel	Director
Syed Akhtar Ali	Director
Mr. Ali Tahir	Director
Mr. Manzoor Ahmed	Director
Mr. Mohammad Haroon	Director
Mr. Muhammad Haroon-ur-Rafique	Director
Mr. Muhammad Sualeh Ahmed Faruqui	Director
Dr. Sohail Razi Khan	Director
Syed Zakria Ali Shah	Director

COMMITTEES OF THE BOARD OF DIRECTORS

BOARD AUDIT COMMITTEE

Syed Akhtar Ali	Chairman
Mr. Manzoor Ahmed	Director
Mr. Mohammad Haroon	Director
Dr. Sohail Razi Khan	Director
Syed Zakria Ali Shah	Director

RISK MANAGEMENT & UFG-C COMMITTEE

Ms. Roohi Raees Khan	Chairperson
Syed Ali J. Hamdani	Managing Director
Syed Akhtar Ali	Director
Mr. Ali Tahir	Director
Mr. Mohammad Haroon	Director
Mr. Muhammad Haroon-ur-Rafique	Director
Mr. Muhammad Sualeh Ahmed Faruqui	Director
Dr. Sohail Razi Khan	Director

HUMAN RESOURCE & REMUNERATION COMMITTEE

Ms. Roohi Raees Khan	Chairperson
Syed Ali J. Hamdani	Managing Director
Mr. Manzoor Ahmed	Director
Mr. Mohammad Haroon	Director
Mr. Muhammad Haroon-ur-Rafique	Director
Mr. Muhammad Sualeh Ahmed Faruqui	Director
Dr. Sohail Razi Khan	Director

NOMINATION COMMITTEE

Syed Zakria Ali Shah	Chairman
Mr. Ahmad Aqeel**	Director
Syed Akhtar Ali	Director
Mr. Mohammad Haroon	Director
Mr. Muhammad Sualeh Ahmed Faruqui	Director

FINANCE & PROCUREMENT COMMITTEE

Mr. Manzoor Ahmed	Chairman
Mr. Ahmad Aqeel**	Director
Syed Akhtar Ali	Director
Mr. Ali Tahir	Director
Mr. Mohammad Haroon	Director
Dr. Sohail Razi Khan	Director
Syed Zakria Ali Shah	Director

IT / DIGITIZATION COMMITTEE

Dr. Sohail Razi Khan	Chairman
Mr. Ali J. Hamdani	Managing Director
Syed Akhtar Ali	Director
Mr. M. Haroon-ur-Rafique	Director
Syed Zakria Ali Shah	Director

CHIEF FINANCIAL OFFICER

Mr. Faisal Iqbal

COMPANY SECRETARY / SECRETARY TO COMMITTEES OF THE BOARD

Mr. Imtiaz Mehmood

AUDITORS

M/s Yousuf Adil,
Chartered Accountants

SHARE REGISTRAR

M/s. CDC Share Registrar Services Limited
Mezzanine Floor, South Tower, LSE Plaza
19-Khayaban-e-Aiwan-e-Iqbal,
Lahore-54000.

Tel:[+92-42] 36362061-66

Fax: [+92-42] 36300072

Website: www.cdcsrsl.com

LEGAL ADVISOR

M/s. Surrige & Beecheno

REGISTERED OFFICE

Gas House,
21-Kashmir Road,
P.O. Box No. 56, Lahore 54000, Pakistan
Tel:[+92-42] 99201451-60,99201490-99
Fax:[+92-42] 99201369, 99201302
Website: www.sngpl.com.pk

* One Casual Vacancy exists on the Board.

** The membership of worthy Director on the sub-committees of the Board was suspended till the conclusion of Related Party Transaction investigation.



DIRECTORS' REVIEW

The directors are pleased to present unaudited financial statements of the Company for the 2nd quarter and half year ended December 31, 2021. During the period, your Company has earned profit after tax amounting to Rs. 6,887 million as against profit of Rs. 5,917 million during the corresponding period of last year. The earnings per share for the period under review is Rs. 10.86 as against earnings per share of Rs. 9.33 for the same period last year.

Despite enormous economic and liquidity challenges, your Company is able to successfully grapple with various factors which directly impact Company's profitability. Your Company is working on a multi-prone approach to sustain profitability and maintain continuity of business operations focusing on the following:

- **Unaccounted for Gas (UFG):** Your Company has witnessed increase in profit primarily due to decrease in UFG disallowance. Despite odds, your Company has been able to reduce the UFG losses during the period under review, both in volumetric and % age terms from 15,011 MMCF (7.56%) (Jul-Dec-20) to 13,286 MMCF (7.22%) (Jul-Dec-21).
- **Cost Control and Digitization:** Your company undertook various Cost Control measures through a dedicated Cost Rationalization Board Committee yielding annualized savings of nearly Rs. 1.9 billion. An IT Digitization Committee chalked out a detailed IT plan for rationalization of various Transmission and Distribution (T&D) costs through digitization of various business processes, integrated SCADA with EVCS of industrial consumers, integrating GIS across the network and development of mobile applications helping the company in expediting cash recoveries of nearly Rs. 1.6 billion on account of security deposits and various other charges from consumers.
- **Customer Care:** Large number of improvements were made in Company's website and mobile app to provide our consumers remote access to various facilities avoiding physical interaction. Queue Management System has been installed at all main regional offices in the first phase and in the second phase all sub area offices will be covered. During the year, Prime Minister Delivery Unit (PMDU) once again awarded your Company as top Company with highest number of resolved complaints and awarded letter of appreciation on the outstanding achievement.
- **Human Resources and Organizational Culture:** Being mindful of ever-changing Energy Sector competitive landscape, Company's Board of Directors and management are fully committed to improve Organizational Culture and motivate employees by adopting HR Best Practices and timely compensation/reward. For this purpose, a number of initiatives are undertaken focusing on Talent Development and Retention of top-talent, maintaining Employee Compensation levels at par with market, matching jobs skills, upholding Corporate Values, updating HR Manual, automating Performance Management System and establishing eLearning Platform offering 70+ Courses at SNGTI.
- **Pipeline Projects:**
 - The development of Economic Zones to support industrialization and business development is a priority of Government of Pakistan. Your Company is working closely with various Government Authorities in the facilitation of provision of gas in various Special Economic Zones.
 - A comprehensive project for augmentation / bifurcation of gas network in Lahore city has been planned and approved in order to operate Gas Distribution network of Lahore City. 24" dia x 48 Km pipeline from Phoolnagar to Ferozepur Road has been completed, whereas, Out of 16" x 27 KM pipeline from Ferozepur to Barki, 25.90 KM of the pipeline has been laid at site.
 - A project for the supply of gas to various villages of NA-103, District Hafizabad, has been approved which comprises of laying of 8" dia x 25.20 Km transmission spur, 6" dia x 32.00 Km supply main along with construction of SMS having capacity of 10 MMCFD. Out of 25.20 Km, 14.30 Km of the pipeline has been laid at site.
 - In order to address the acute low gas pressure issues during winter season in



Mardan and Peshawar regions, your Company is undertaking the system augmentation for Transmission Pipeline from Charsadda-Khazana-Tangi, 10"dia x 72.55 Km. Out of 10"dia x 27.75 Km Charsadda Offtake (Gulabad) - Charsadda transmission loopline, 12.45 Km of the pipeline has been laid at site.

- A project for the supply of gas to various villages of NA-12, District Swabi, has been approved which comprises of laying 8" dia x 22.50 Km transmission pipeline. Out of 8"dia x 22.50 Km, 10.24 Km pipeline has been laid at site.

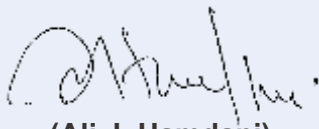
FUTURE OUTLOOK:

Your Company is pursuing a Corporate Strategy focusing on Sustainability, Diversity, Operational Excellence and Growth. In the long-term to mitigate risk of continuous depletion in indigenous gas supply, your Company is evaluating various strategic options to diversify its business. Simultaneously, in the short-run, Company maintains its focus on improving Organizational Culture, UFG Control, Customer Service, and completing Pipeline Construction Projects. The Board of Directors along with the Management and staff of the Company are confident that with the coordinated concerted efforts, your Company will be able to further enhance its performance in the coming years.

ACKNOWLEDGEMENTS:

The Directors place on record their appreciation for the Government of Pakistan, Ministry of Energy (Petroleum Division), Oil & Gas Regulatory Authority (OGRA), other Government and Non-Government Institutions related to the Company for their sustained support and the employees of the Company for their dedication and hard work during the period under review to meet the demands of its diversified customer base.

On behalf of the Board



(Ali J. Hamdani)
Managing Director/CEO



(ROOHI R. KHAN)
Chairperson-BOD

Islamabad.
September 28, 2022



INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF SUI NORTHERN GAS PIPELINES LIMITED REPORT ON REVIEW OF INTERIM FINANCIAL STATEMENTS

Introduction

We have reviewed the accompanying condensed interim statement of financial position of **Sui Northern Gas Pipelines Limited** (the Company) as at December 31, 2021, the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of cash flows, condensed interim statement of changes in equity and notes to the financial statements for the half year then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements is not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of Matters

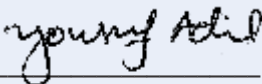
We draw your attention to the note 14.1 to the interim financial statements which explains that the settlement of circular debt, including tariff adjustment (refer note 17 and note 20) is dependent upon the resolution of intercorporate balances by the Government of Pakistan and increase in gas prices or subsidy by the Government of Pakistan to the Company.

Our conclusion is not modified in this respect.

Other Matter

The figures of the interim statement of profit or loss and the interim statement of comprehensive income for the three-month period ended December 31, 2021 and related comparative information have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2021.

The engagement partner on the review resulting in this independent auditor's review report is Rana M. Usman Khan.



Chartered Accountants

Lahore

Date: October 03, 2022

UDIN: RR202110088KCgnzr0id



Condensed Interim Statement of Financial Position (Un-audited)

As at December 31, 2021

		Un-audited December 31, 2021	Audited June 30, 2021
	Note	(Rupees in thousand)	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorised share capital		15,000,000	15,000,000
Issued, subscribed and paid up share capital		6,342,167	6,342,167
Revenue reserves		30,959,188	27,877,899
Shareholders' equity		37,301,355	34,220,066
NON-CURRENT LIABILITIES			
Long term financing:			
-Secured	4	5,765,667	27,455,663
-Unsecured	5	174,665	179,775
Lease liabilities		29,321,293	30,171,701
Security deposits		56,201,480	55,205,548
Deferred grant		54,528,741	54,873,962
Contract liabilities	6	16,316,993	15,262,507
Deferred taxation		304,660	1,266,808
Employee benefits		11,873,237	11,387,322
		174,486,736	195,803,286
CURRENT LIABILITIES			
Trade and other payables	7	707,611,192	528,308,720
Contract liabilities	6	4,617,535	3,069,917
Unclaimed dividend		153,037	156,270
Unpaid dividend		33,659	-
Interest and mark-up accrued on loans and other payables	8	130,810,148	111,748,560
Short term borrowing-secured	9	52,791,159	29,598,829
Current portion of lease liabilities		5,574,306	5,793,832
Current portion of long term financing	10	2,369,040	9,360,968
Income tax payable		641,161	-
		904,601,237	688,037,096
CONTINGENCIES AND COMMITMENTS			
	11	-	-
		1,116,389,328	918,060,448

The annexed notes from 1 to 32 form an integral part of these condensed interim financial statements.

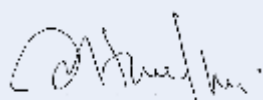


(Faisal Iqbal)
Chief Financial Officer



Condensed Interim Statement of Financial Position (Un-audited) As at December 31, 2021

		Un-audited December 31, 2021	Audited June 30, 2021
	Note	(Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	12	218,539,205	214,090,961
Intangible assets		384,953	384,441
Right of use assets		31,681,022	33,357,784
Long term loans		1,039,081	634,709
Employee benefits		4,516,602	4,228,901
Long term deposits and prepayments		35,252	33,250
		256,196,115	252,730,046
CURRENT ASSETS			
Stores and spare parts		8,162,779	6,586,057
Stock in trade	13	14,438,393	4,680,416
Trade debts	14	262,301,135	172,259,997
Loans and advances	15	1,812,503	2,121,511
Trade deposits and short term prepayments	16	384,480	98,576
Accrued interest		7,298	12,683
Other receivables	17	524,542,089	446,203,831
Contract assets		-	13,079
Sales tax recoverable		37,053,901	22,298,022
Income tax receivable		-	728,171
Cash and bank balances	18	11,490,635	10,328,059
		860,193,213	665,330,402
		1,116,389,328	918,060,448



(Ali J. Hamdani)
Managing Director/CEO



(Roohi Raees Khan)
Chairperson

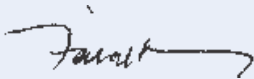


Condensed Interim Statement of Profit or Loss (Un-audited)

For the Half Year Ended December 31, 2021

	Note	Quarter Ended		Half Year Ended	
		December 31, 2021	December 31, 2020	December 31, 2021	December 31, 2020
(Rupees in thousand)					
Revenue from contracts with customers - Gas sales	19	263,387,831	158,725,426	524,106,031	300,694,656
Add: Tariff adjustment	20	47,798,675	26,838,083	78,352,857	50,984,006
		311,186,506	185,563,509	602,458,888	351,678,662
Less: Cost of gas sales	21	290,343,374	170,459,730	569,127,931	325,375,529
Gross profit		20,843,132	15,103,779	33,330,957	26,303,133
Add: Other operating income	22	4,251,743	5,308,088	10,624,878	11,197,399
		25,094,875	20,411,867	43,955,835	37,500,532
Less: Operating expenses					
Selling cost		2,037,265	1,729,693	3,816,038	3,235,178
Administrative expenses		2,287,932	1,890,616	4,341,366	3,794,362
Other operating expenses	23	1,023,313	398,612	1,374,622	801,440
Expected credit loss		345,208	649,100	368,575	530,803
		5,693,718	4,668,021	9,900,601	8,361,783
Operating profit		19,401,157	15,743,846	34,055,234	29,138,749
Less: Finance cost	24	13,355,767	11,712,867	23,740,171	20,628,873
Profit before taxation		6,045,390	4,030,979	10,315,063	8,509,876
Taxation	25	2,190,959	1,294,572	3,428,474	2,592,939
Profit for the period		3,854,431	2,736,407	6,886,589	5,916,937
Earnings per share					
Basic and diluted (rupees)		6.08	4.32	10.86	9.33

The annexed notes from 1 to 32 form an integral part of these condensed interim financial statements.


(Faisal Iqbal)
 Chief Financial Officer


(Ali J. Hamdani)
 Managing Director/CEO

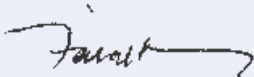

(Roohi Raees Khan)
 Chairperson



Condensed Interim Statement of Comprehensive Income (Un-audited) for the Half Year Ended December 31, 2021

	Quarter Ended		Half year Ended	
	December 31, 2021	December 31, 2020	December 31, 2021	December 31, 2020
	(Rupees in thousand)			
Profit for the period	3,854,431	2,736,407	6,886,589	5,916,937
Other comprehensive income for the period				
Items that will not be reclassified to profit or loss in subsequent periods	-	-	-	-
Items to be reclassified to profit or loss in subsequent periods	-	-	-	-
	-	-	-	-
Total comprehensive income for the period	3,854,431	2,736,407	6,886,589	5,916,937

The annexed notes from 1 to 32 form an integral part of these condensed interim financial statements.


(Faisal Iqbal)
Chief Financial Officer


(Ali J. Hamdani)
Managing Director/CEO


(Roohi Raees Khan)
Chairperson

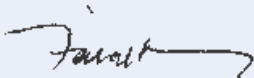


Condensed Interim Statement of Cash Flows (Un-audited)

for the Half Year Ended December 31, 2021

	Note	December 31, 2021	December 31, 2020
(Rupees in thousand)			
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	26	26,154,966	13,732,482
Finance cost paid		(2,551,585)	(3,206,996)
Income taxes paid		(3,021,290)	(951,130)
Employee benefits paid/contributions paid		(628,022)	(1,752,898)
Security deposits received		995,932	1,187,778
Receipts against government grants and consumer contributions		1,733,127	4,575,411
Long term loans to employees		(415,337)	82,770
Long term deposits and prepayments		(2,001)	(694)
Net cash inflow from operating activities		22,265,790	13,666,723
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on property, plant and equipment		(11,840,766)	(10,471,513)
Capital expenditure on Intangible assets		(105,348)	(433,962)
Proceeds from sale of property, plant and equipment		23,448	89,118
Proceeds from sale of short term investments		-	4,900
Return on bank deposits		205,698	161,454
Net cash used in investing activities		(11,716,968)	(10,650,003)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of long term financing - unsecured		(28,475)	(2,496)
Proceeds from long term financing- secured		44,000	2,271,000
Repayment of lease liabilities		(79,054)	(124,179)
Repayment of long term financing- secured		(28,740,173)	(4,514,366)
Dividend paid		(3,774,874)	(1,263,418)
Net cash outflow from financing activities		(32,578,576)	(3,633,459)
Net increase in cash and cash equivalents		(22,029,754)	(616,739)
Cash and cash equivalents at the beginning of the period		(19,270,770)	(22,211,343)
Cash and cash equivalents at the end of the period	26.2	(41,300,524)	(22,828,082)

The annexed Notes from 1 to 32 form an integral part of these condensed interim financial statements.


(Faisal Iqbal)
Chief Financial Officer


(Ali J. Hamdani)
Managing Director/CEO

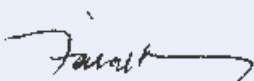

(Roohi Raees Khan)
Chairperson



Condensed Interim Statement of Changes in Equity (Un-audited) for the Half Year Ended December 31, 2021

	Share Capital	Revenue Reserves			Total	Total share holders' equity
		General Reserve	Dividend Equalization Reserve	Unappropriated Profit		
(Rupees in thousand)						
Balance as at July 01, 2020 (Audited)	6,342,167	4,127,682	480,000	14,187,010	18,794,692	25,136,859
Profit for the period	-	-	-	5,916,937	5,916,937	5,916,937
Other comprehensive income for the period	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	5,916,937	5,916,937	5,916,937
Total transactions with owners, recognised directly in equity						
Final dividend for the year ended June 30, 2019 @ rupees 2 per share	-	-	-	(1,268,433)	(1,268,433)	(1,268,433)
Balance as at December 31, 2020 (Un-audited)	6,342,167	4,127,682	480,000	18,835,514	23,443,196	29,785,363
Balance as at July 01, 2021 (Audited)	6,342,167	4,127,682	480,000	23,270,217	27,877,899	34,220,066
Profit for the period	-	-	-	6,886,589	6,886,589	6,886,589
Other comprehensive income for the period	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	6,886,589	6,886,589	6,886,589
Total transactions with owners, recognised directly in equity						
Final dividend for the year ended June 30, 2020 @ rupees 4 per share	-	-	-	(2,536,867)	(2,536,867)	(2,536,867)
Interim dividend for the year ended June 30, 2021 @ Rupees 2 per share	-	-	-	(1,268,433)	(1,268,433)	(1,268,433)
	-	-	-	(3,805,300)	(3,805,300)	(3,805,300)
Balance as at December 31, 2021 (Un-audited)	6,342,167	4,127,682	480,000	26,351,506	30,959,188	37,301,355

The annexed notes from 1 to 32 form an integral part of these condensed interim financial statements.


(Faisal Iqbal)
Chief Financial Officer


(Ali J. Hamdani)
Managing Director/CEO


(Roohi Raees Khan)
Chairperson



Selected Notes to and forming part of the Condensed Interim Financial Statements (un-audited) for Half Year Period Ended December 31, 2021

1. THE COMPANY AND ITS OPERATIONS

- 1.1 Sui Northern Gas Pipelines Limited (the Company) is a public limited company incorporated in Pakistan under the Companies Act, 1913 (now Companies Act, 2017) and listed on the Pakistan Stock Exchange Limited. The principal activity of the Company is the purchase, transmission, distribution and supply of natural gas. The registered office of the Company is situated at 21 Kashmir Road, Lahore. The Company's pipe coating plant is situated at Uch Sharif, Bahawalpur. The addresses of other regional offices of the company are as follows:

Region	Address
Abbottabad	Jub Pul. PO Jhangi, Main Mansehra Road, Abbottabad.
Bahawalpur	6-A-D, Model Town-A, Bahawalpur.
Faisalabad	Sargodha Road, Faisalabad.
Gujranwala	M.A. Jinnah Road, Gujranwala.
Sialkot	Wahid Road, Malkay Kalan, Off. Marala Road, Sialkot.
Gujrat	State life building, 120 & 121. G.T. Road, Gujrat.
Islamabad	Plot No. 28-30, I-9 Industrial Area, Islamabad.
Rawalpindi	Al-Mansha Plaza, Opp. LESCO Office, Main G.T. Road, Rawalpindi.
Lahore (East and West)	21-Industrial Area, Gulberg-III, Lahore.
Multan	Piran Ghaib Road, Multan.
Peshawar	Plot No. 33, Sector B-2M, Hayatabad, Peshawar
Mardan	Riffat Mehal, Near Mardan Industrial Estate, Main Nowshera Road, Mardan.
Sahiwal	79-A and 79-B, Canal Colony, Sahiwal.
Sargodha	H. No. 15, Muslim Town, Sargodha.
Sheikhupura	Main Sargodha Road, Near Punjab College, Sheikhupura.
WAH	Gudwal Link Road, Wah Cantt

- 1.2 These condensed interim financial statements are presented in Pak Rupee, which is the company's functional and presentation currency.

2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 These condensed interim financial statements are un-audited and are being submitted to the shareholders as required by section 237 of the Companies Act, 2017 and the Listing Regulations of the Pakistan Stock Exchange Limited.
- 2.3 These condensed interim financial statements do not include all the information required for annual financial statements and therefore, should be read in conjunction with the annual financial statements of the Company for the year ended 30 June 2021.

3. ACCOUNTING POLICIES AND ESTIMATES

- 3.1 The accounting policies adopted for the preparation of these condensed interim financial statements are the same as those applied in the preparation of the preceding annual financial statements of the company for the year ended Jun 30, 2021
- 3.2 The preparation of this condensed interim financial statements require management to make



judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense i.e. Workers' Profit Participation Fund, UFG estimates and Taxation which are subject to final adjustments in the annual audited financial statements. Actual results may differ from these estimates. The significant judgments made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those that were applied to the financial statements for the year ended 30 June 2021.

- 3.3 Property, plant and equipment except for freehold, leasehold land and capital work in progress are stated at cost less accumulated depreciation and impairment loss, if any. Freehold and leasehold land are stated at cost less impairment loss, if any. Depreciation is charged to the statement of profit or loss on straight line method so as to write off the cost of an asset over its estimated useful life. Depreciation on additions is charged from the month in which an asset is put to use while no depreciation is charged for the month in which an asset is disposed off. The Company has changed its estimates of the useful lives of its certain operating assets from July 01, 2021. Had there been no change in estimates, depreciation charge for the current period would had been increased by Rs.3,366,433 thousand and written down value of fixed asset would had been reduced by same amount. Considering the nature of the operating assets, it is impracticable to quantify the impact of such change in estimate in future periods.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. All other repair and maintenance costs are charged as expense during the period in which they are incurred.

Useful Life of property, plant and equipment

During the period, company has revised the useful life of the property, plant and equipment. The impact of change in useful life is taken prospectively from July 01, 2021. Pursuant to this change, depreciation has been provided at the rates based on following useful lives as estimated by management.

Category of asset	Useful life (in years)	
	Old	Revised
Buildings and civil construction on freehold land	17	20
Transmission system	10-17	10-40
Distribution system	17	20
Consumer meter and town border stations	10-17	10-20
Plant and machinery	5	10
Transport Vehicle	4	5



		Un-audited December 31, 2021	Audited June 30, 2021
		(Rupees in thousand)	
4.	LONG TERM FINANCING - SECURED		
	Conventional financing		
	Local currency - Syndicate term finance - I	4.1	1,170,000
	Local currency - Syndicate term finance - II	4.2	-
	Local currency- term finance	4.3	805,000
	Local currency- term finance	4.4	5,280,000
			7,255,000
	Islamic mode of financing		
	Islamic finance under musharaka arrangement	4.5.1	600,000
	Islamic finance under lease arrangement for LNG Project Ph-II	4.5.2	-
	Islamic finance under musharaka arrangement	4.5.3	190,346
			8,045,346
	Less: Transaction cost		(51,000)
	Less: Current portion shown under current liabilities	10	(2,228,679)
			5,765,667
			27,455,663

4.1 Syndicate term finance-I

Lender	Mark-up rate	No. of installments	Maturity date
Syndicate of banks	Six months KIBOR+ 0.50% to 0.70% per annum	10 half yearly installments	May 19, 2022

This loan of Rs. 11,700,000 thousand has been obtained from a syndicate of banks (with Bank Alfalah acting as the Agent and United Bank Limited acting as the Security Trustee) and is secured by a first pari passu charge created by way of hypothecation over all present and future movable fixed assets of the Company (excluding land and building) to the extent of Rs. 15,600,000 thousand (2021: Rs.15,600,000 thousand). The effective mark-up charged during the period ranges from 8.34% to 9.58% per annum (2021: 8.05% to 8.79% per annum).

4.2 Syndicate term finance - II

Lender	Mark-up rate	No. of installments	Maturity date
Syndicate of banks	Six month KIBOR+ 1.10% per annum	16 Half yearly Installments	June 8, 2026

This loan of Rs. 28,213,097 thousand has been obtained from a syndicate of banks (with Habib Bank Limited acting as the Agent) and is secured by a first pari passu charge created by way of hypothecation over all present and future movable fixed Regassified Liquefied Natural Gas (RLNG) assets of the Company to the extent of Rs. 35,870,000 thousand (2021: Rs. 35,870,000 thousand) relating to the project and a sovereign



guarantee of the Government of Pakistan. The effective mark-up charged during the period is 8.80% per annum (2021: 8.44% to 9.07% per annum). During the period, the company has fully repaid the outstanding amount of loan.

4.3 Term Finance

Lender	Mark-up rate	No. of installments	Maturity date
Allied Bank Limited	Six months KIBOR+ 0.45% per annum	6 Half yearly Installments	August 06, 2024

This loan of Rs 805,000 thousand has been obtained from Allied Bank Limited out of total loan amounting to Rs 1,076,281 thousand. The loan is secured by a first pari passu charge created by way of hypothecation over all present and future movable fixed assets of the Company (Currently registered as ranking charge) excluding the assets of Regassified Liquefied Natural Gas (RLNG) project to the extent of Rs 1,435,041 thousand (2021: 1,435,041 thousand). The effective mark-up charged during the period ranges from 8.02% to 8.05% (2021: 7.66% to 8.01%) per annum.

4.4 Term Finance

Lender	Mark-up rate	No. of installments	Maturity date
United Bank Limited	Six months KIBOR+ 0.65% per annum	16 half yearly installments	November 04, 2030

This loan facility of Rs 5,280,000 thousand has been obtained from syndicate of banks (with United Bank Limited acting as the agent) out of total loan facility of Rs 8,455,000 thousand. The loan is secured by a first pari passu charge created by way of hypothecation over all present and future movable fixed assets of the Company (Currently registered as ranking charge) excluding the assets of Regassified Liquefied Natural Gas (RLNG) project to the extent of Rs 11,273,333 thousand (2021: 11,273,333 thousand). The effective mark-up charged during the period ranges from 8.30% to 9.46% (2021: 8% to 8.30%) per annum.

4.5 Arrangements under Islamic financing

Lender	Mark-up rate	No. of installments	Maturity date
Syndicate of banks	Six months KIBOR+ 0.50% to 0.70% per annum	10 half yearly installments	May 19, 2022

This loan of Rs. 6,000,000 thousand has been obtained from a syndicate of banks (with Bank Alfalah acting as the Investment Agent) and is secured by a first pari passu charge created by way of hypothecation over movable fixed assets of the Company (excluding land and building) to the extent of Rs. 8,000,000 thousand (2021: Rs. 8,000,000 thousand). The effective mark-up charged during the period ranges from 8.34% to 9.58% per annum (2021: 8.05% to 8.79% per annum).

Lender	Mark-up rate	No. of installments	Maturity date
Syndicate of banks	Six months KIBOR+ 1.10% per annum	16 half yearly installments	June 08, 2026

This loan of Rs. 14,786,903 thousand has been obtained from a syndicate of banks (with Habib Bank Limited acting as the Agent) and is secured by a first pari passu charge created by way of hypothecation over all present and future movable fixed RLNG assets of the Company to the extent of Rs. 18,800,000 thousand (2021: Rs. 18,800,000 thousand) relating to the project and the sovereign guarantee of GOP. The effective mark-up charged during the period is 8.80% per annum (2021: 8.44% to 9.07% per annum). During the period, the company has fully repaid the outstanding amount.



4.5.3	Lender	Mark-up rate	No. of installments	Maturity date
	Allied Bank Limited	Six months KIBOR+ 0.08% per annum	4 half yearly installments	September 29, 2022
<p>This loan of Rs. 380,692 thousand has been obtained from Allied Bank Limited and is secured by a first pari passu charge created by way of hypothecation over all present and future movable fixed assets of the Company (excluding Assets of RLNG Project) to the extent of Rs. 3,094,667 thousand (2021: Rs. 3,094,667 thousand). The effective mark-up charged during the period ranges from 7.97% to 8.24% per annum (2021: 7.38% to 11.33% per annum).</p>				
		Note	Un-audited December 31, 2021	Audited June 30, 2021
			(Rupees in thousand)	
5.	LONG TERM FINANCING - UNSECURED			
	Other loans - Local currency:		315,026	308,564
	Less: Current portion shown under current liabilities	10	(140,361)	(128,789)
			174,665	179,775

5.1 These loans carry effective mark-up at variable rates which ranges from 6.55% per annum to 14.25% per annum (June 30, 2021: 6.55% per annum to 14.25% per annum).

		Note	Un-audited December 31, 2021	Audited June 30, 2021
			(Rupees in thousand)	
6.	CONTRACT LIABILITIES			
	Consumer contribution	6.1	16,316,993	15,262,507
	Due to customers against construction contract		4,123,051	3,008,471
	Advances from customers against gas bill and new connection		494,484	61,446
			20,934,528	18,332,424
	Less: current portion shown under current liabilities		(4,617,535)	(3,069,917)
			16,316,993	15,262,507



	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)		
6.1 Consumer contribution against:		
- Completed jobs	33,411,743	32,171,627
- Jobs-in-progress	8,135,072	8,011,993
	41,546,815	40,183,620
Less: Accumulated amortization:		
Opening balance	24,921,113	24,003,922
Amortization for the year/period	308,709	917,191
	25,229,822	24,921,113
	16,316,993	15,262,507
6.1.1 Current Portion	4,617,535	3,069,917
6.1.2 Non-current Portion	16,316,993	15,262,507

The Company has recognized the contract liabilities in respect of the amount received from the customers as contribution towards the cost of supplying and laying transmission, service and main lines. These contributions were being treated as deferred credit previously under IFRIC 18 from the year ended June 30, 2010 to June 30, 2018 and the revenue was being recognized when the lines were laid and commissioned based on the management's interpretation of IFRIC 18. However, the similar contributions from customers prior to the year ended June 30, 2010 are being amortized over 16 years (i.e. the useful lives of the assets).

	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
7. TRADE AND OTHER PAYABLES			
Creditors for:			
Gas	7.1	692,461,424	511,078,790
Supplies		1,670,260	1,333,863
Accrued liabilities		10,688,728	12,678,347
Gas infrastructure development cess payable	7.2	973,051	922,152
Interest free deposits repayable on demand		986,044	855,467
Earnest money received from contractors		180,002	163,320
Workers' profit participation fund		651,683	1,276,781
		707,611,192	528,308,720

7.1 Included in trade payables is an amount of Rs. 173,110,022 thousand (2021: Rs. 96,176,222 thousand) and Rs. 133,203,257 thousand (2021: Rs. 82,458,299 thousand) due to Pakistan State Oil Company Limited (PSO) and Pakistan LNG Limited (PLL), respectively, representing payable against Liquefied Natural Gas (LNG) and/or Regassified Liquefied Natural Gas (RLNG) supplied by them. In this regard, the agreement for the supply of LNG/RLNG between the parties have not yet been finalized and is under negotiation. Additional liability or adjustment, if any, that may arise would be recorded accordingly on the finalization of the agreement.

7.2 The Honorable Islamabad High Court vide its decision dated January 31, 2013, declared Gas Infrastructure Development Cess (GIDC) Act, 2011 as ultra vires to the Constitution and directed the Company to adjust the amount already received on this account in the future bills of the petitioners. However, the honorable Islamabad High Court vide its decision dated March 18, 2013, directed that neither the appellant shall recover the disputed amount from the respondents, nor the amount which has become payable to the respondents on the basis of impugned judgment shall be paid back to the respondents.



An order on the subject matter was also passed by the Peshawar High Court vide its judgment dated June 13, 2013, whereby the Court declared the GIDC Act, 2011 as ultra vires to the Constitution. An appeal was filed in the Supreme Court of Pakistan, which by its order dated December 30, 2013 suspended the judgment of Peshawar High Court. On December 31, 2013, the OGRA issued a notification directing levy of GIDC at revised rates.

In September 2014, a GIDC Ordinance was issued by President of Pakistan, pursuant to which, on directions of the OGRA, the Company charged GIDC from its consumers with effect from September 2014. The Ordinance was superseded by GIDC Act 2015 passed by Parliament of Pakistan. The Act ratified the preceding GIDC Act, 2011 and GIDC Ordinance, 2014 and its provisions. However, a special committee was constituted by the Parliament to decide on previous arrears of GIDC due from customers and to make recommendations for removal of any anomalies in the GIDC Act. Based on the report of the sub-committee of the special committee requisite amendment in GIDC Act, 2015 had already been laid in the Senate through GIDC Amendment Bill and the same was referred to the Senate Standing Committee on Energy. However, a number of consumers of the Company contested and have obtained stay order from various courts against recovery of GIDC. Later, certain amendments were introduced in GIDC Act, 2015 through GIDC (Amendment) Act, 2018, which inter alia include change in effective date for applicability of mark-up on delayed payments of GIDC and a settlement option for CNG consumers for GIDC payable pertaining to the period January 1, 2012 to May 21, 2015, subject to agreement with the Company.

During the year ended June 30, 2021, the Honorable Supreme Court of Pakistan has ordered the recovery of previous year GIDC in 24 monthly installments and till the recovery of outstanding GIDC no further GIDC will be charged / recovered from the consumers.

Furthermore, principal amount of GIDC amounting to Rs. 143,133,948 thousand (2021: Rs. 143,665,397 thousand) is recoverable from consumers and payable to Government of Pakistan. These financial statements do not reflect the said amounts since the provisions of the GIDC Act require the Company to pay GIDC as and when the same is collected from consumers. Furthermore, some consumers have obtained stay orders against recovery of the same and consequently in view of the legal advisors of the Company, the Company is not liable to pay such amounts until the same are recovered. Both the principal amount and sales tax on GIDC shall be paid as and when these balances are collected from the consumers.

	Un-audited December 31, 2021	Audited June 30, 2021	
(Rupees in thousand)			
8. INTEREST AND MARK-UP ACCRUED ON LOANS AND OTHER PAYABLES			
Accrued mark-up / interest on:			
Long term financing - secured	128,426	253,057	
Long term financing - unsecured	200,317	193,940	
Short term borrowing - secured	703,496	476,085	
Deposits from customers	2,909,342	2,200,756	
Late payment of gas creditors and gas development surcharge	126,868,567	108,624,722	
	130,810,148	111,748,560	
9. SHORT TERM BORROWING - SECURED			
Allied Bank Limited	9.1	3,069,828	4,390,220
Bank Alfalah Limited	9.2	59,837	3,708,688
Askari Bank Limited	9.3	750,010	1,999,921
Habib Bank Limited	9.4	6,500,007	6,499,140
National Bank of Pakistan	9.5	8,750,000	6,000,000
Bank Islami Pakistan Limited	9.6	-	884
Faysal Bank Limited	9.7	9,473,977	6,999,976
United Bank Limited	9.8	24,187,500	-
		52,791,159	29,598,829



- 9.1 This represents short term running finance facility of Rs. 4,000,000 thousand (2021: Rs. 4,000,000 thousand) which carries mark-up at the rate of 3 months KIBOR + 0.05% (2021: 3 months KIBOR + 0.12%) on the balance outstanding and the short term running finance facility of Rs. 5,000,000 thousand (2021: Rs. 5,000,000 thousand) which carries mark-up at the rate of 3 months KIBOR + 0.05% per annum (2021: 3 months KIBOR + 0.12%) on the balance outstanding. These are secured by way of first pari passu charge over current assets of the Company to the extent of Rs. 12,000,000 thousand (2021: Rs. 12,000,000 thousand). Mark-up is payable on quarterly basis. The effective interest rate during the period ranges from 7.57% to 7.90% per annum (2021: 7.42% to 7.79%) per annum.
- 9.2 This is a short term running finance facility from Bank Alfalah Limited amounting to Rs. 4,000,000 thousand (2021: Rs. 4,000,000 thousand). This facility carries mark-up at the rate of 1 month KIBOR + 0.05% per annum (2021: 1 Month KIBOR + 0.12% per annum) on the outstanding balance, payable quarterly. This is secured by way of ranking charge over current assets of the Company to the extent of Rs. 5,333,334 thousand (2021: Rs. 5,333,334 thousand). The effective interest rate charged during the period ranges from 7.63% to 9.64% per annum (2021: 7.55% to 7.88% per annum).
- 9.3 This is a short term running finance facility of Rs. 4,400,000 thousand (2021: Rs. 2,500,000 thousand) from Askari Bank Limited. This facility carries mark-up at the rate of 3 months KIBOR + 0.05% per annum (2021: 3 months KIBOR + 0.12% per annum) on the balance outstanding. This is secured by way of Pari Passu charge over current assets of the Company to the extent of Rs. 3,333,334 thousand (2021: Rs. 3,333,334 thousand) and ranking charge over current assets of the Company to the extent of Rs. 2,534,000 thousand. Mark-up is payable on quarterly basis. The effective interest rate during the period ranges from 7.57% to 7.90% per annum (2021: 7.39% to 7.76% per annum).
- 9.4 This is a short term running finance facility of Rs. 14,500,000 thousand (2021: Rs. 6,500,000 thousand) from Habib Bank Limited. This facility carries mark-up at the rate of 1 month KIBOR + 0.04% per annum (2021: 1 month KIBOR + 0.12% per annum) on the balance outstanding. This is secured by way of First Pari Passu charge over current assets of the Company to the extent of Rs. 8,666,667 thousand (2021: Rs. 8,666,667 thousand) and ranking charge over current assets of the Company to the extent of Rs. 10,666,667 thousand. Mark-up is payable on quarterly basis. The effective interest rate during the period ranges from 7.62% to 9.63% per annum (2021: 7.54% to 7.94% per annum).
- 9.5 This is a short term running finance facility of Rs. 10,000,000 thousand (2021: Rs. 6,000,000 thousand) from National Bank of Pakistan. This facility carries mark-up at the rate of 3 months KIBOR + 0.05% per annum (2021: 3 months KIBOR + 0.10% per annum) on the balance outstanding. This is secured by way of First Pari Passu charge over current assets of the Company to the extent of Rs. 8,000,000 thousand (2021: Rs. 8,000,000 thousand) and ranking charge over current assets of the Company to the extent of Rs. 5,333,333 thousand. Mark-up is payable on quarterly basis. The effective interest rate during the period ranges from 7.55% to 7.88% per annum (2021: 7.55% to 7.76% per annum).
- 9.6 This is a short term running finance facility of Rs. 2,000,000 thousand (2021: Rs. 2,000,000 thousand) from Bank Islami Pakistan Limited. This facility carries mark-up at the rate of 3 months KIBOR + 0.25% per annum (2021: 3 months KIBOR + 0.25% per annum) on the balance outstanding. This is secured by way of First Pari Passu charge over current assets of the Company to the extent of Rs. 2,666,667 thousand (2021: Rs. 2,666,667 thousand). Mark-up is payable on quarterly basis. The effective interest rate during the period is ranges from 7.70% to 8.03% per annum (2021: 7.50% to 7.84% per annum).
- 9.7 This is a short term running finance facility of Rs. 9,475,000 thousand (2021: Rs. 7,000,000 thousand) from Faysal Bank Limited. This facility carries mark-up at the rate of 3 months KIBOR + 0.05% (2021: KIBOR + 0.12%) per annum on the balance outstanding. This is secured by way of ranking charge over current assets of the Company to the extent of Rs. 9,333,333 thousand (2021: Rs. 9,333,333 thousand) and ranking charge over current assets of the Company to the extent of Rs. 3,300,000 thousand. Mark-up is payable on quarterly basis. The effective interest rate during the period is ranges from 7.50 to 7.83% (2021: Rs. 7.42% to 7.71%) per annum.
- 9.8 This is a short term bridge finance facility of Rs. 24,187,500 thousand from United Bank Limited for early payment of syndicated term finance facility of LNG Project Phase II. This facility carries mark-up at the rate of 6 months KIBOR - 0.25% per annum on the balance outstanding. This is secured by way of ranking charge over current assets of the Company to the extent of Rs. 24,188,000 thousand. Mark-up is payable on quarterly basis. The effective interest rate during the period is 11.26% per annum.

Note	Un-audited December 31, 2021	Audited June 30, 2021
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(Rupees in thousand)

10. CURRENT PORTION OF LONG TERM FINANCING

Long term financing - secured	4	2,228,679	9,232,179
Long term financing - unsecured	5	140,361	128,789
		2,369,040	9,360,968



11. CONTINGENCIES AND COMMITMENTS

11.1 Contingencies

There is no significant change in contingencies from the preceding audited financial statements of the Company for the year ended June 30, 2021 except as disclosed in note 19.1.

	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
11.2 Commitments:			
a) Capital Commitments			
Property, plant and equipment		176,804	433,899
Intangible assets		42,557	38,034
Stores and spares		4,935,908	6,742,460
		5,155,269	7,214,393
b) Other Commitments			
		177,251	862,796

12. PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets

Tangible

Opening book value

Additions during the period/year	12.1	7,141,278	23,429,368
		192,528,862	206,103,871
Book value of PPE disposed off during the period / year	12.2	(5,701)	(7,991)
Depreciation charged during the period/year		(7,633,011)	(20,708,296)
		(7,638,712)	(20,716,287)
Closing book value		184,890,150	185,387,584
Capital work-in-progress	12.3	33,649,055	28,703,377
		218,539,205	214,090,961

12.1 Additions during the period / year

Freehold land		-	33,016
Buildings and civil construction on freehold land		-	35,266
Transmission system		2,245,571	1,422,771
Distribution systems		2,473,010	15,437,262
Consumer meter and town border stations		1,625,373	5,083,162
Telecommunication system and facilities		7,914	67,471
Compressor stations and equipment		382,478	202,162
Plant and machinery		150,450	547,912
Furniture, equipment		52,277	105,916
Tools and accessories		5,358	10,608
Transport vehicles		85,232	169,901
Computers and ancillary equipment		113,615	313,921
		7,141,278	23,429,368



	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
12.2 Disposals during the period / year			
Buildings on freehold land		2	-
Transport vehicles		5,699	7,991
		5,701	7,991
12.3 Capital work-in-progress			
Transmission system	12.3.1	8,267,409	8,181,468
Distribution system	12.3.2	15,785,576	12,232,521
Stores and spares including in transit Rs. 954,298 thousand (June 30, 2021): Rs. 698,177 thousand)		8,839,098	7,748,280
Advances for land and other capital expenditure		756,972	541,108
		33,649,055	28,703,377
12.3.1 Transmission system			
Opening balance		8,181,468	3,071,687
Addition during the year		2,352,470	6,781,837
Transfer to the operating assets		(2,266,529)	(1,672,056)
Closing balance		8,267,409	8,181,468
12.3.2 Distribution system			
Opening balance		12,232,521	10,836,235
Addition during the year		7,850,240	23,638,688
Transfer to the operating assets		(4,297,185)	(22,242,402)
Closing balance		15,785,576	12,232,521
13. STOCK-IN-TRADE			
- Gas in pipelines		7,001,826	4,304,885
- Gas in floating storage regassification unit (FSRU)	13.1	7,436,567	375,531
		14,438,393	4,680,416
13.1 This represents gas purchased by the Company that is yet to be delivered by Engro Elengy Terminal (Private) Limited ('EETL').			
	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
14. TRADE DEBTS			
Considered good			
Secured		98,738,556	77,206,508
Unsecured	14.1	190,872,061	120,905,260
Accrued gas sales		(1,671,433)	(582,297)
		287,939,184	197,529,471
Less: Provision for doubtful debts		(25,638,049)	(25,269,474)
		262,301,135	172,259,997



14.1 Included in trade debts are amounts receivable from Government owned power generation companies, independent power producers and Sui Southern Gas Company Limited (SSGCL) of Rs. 143,964,454 thousand (2020: Rs. 100,641,087 thousand) along with interest thereon of Rs. 29,962,511 thousand (2021: Rs. 27,641,952 thousand) due to delayed payments. While trade and other payables as referred to in note 7 include an amount of Rs. 666,850,034 thousand (2021: Rs.496,296,793 thousand) due to Pakistan Petroleum Limited, SSGCL, Oil and Gas Development Company Limited, Pakistan State Oil, Pakistan LNG Limited and Government Holding (Private) Limited on account of gas purchases along with interest accrued on delayed payments of Rs. 121,267,864 thousand (2021: Rs. 103,235,784 thousand) referred to in note 8 and interest accrued on delayed payment of Gas Development Surcharge of Rs. 4,101,732 thousand (2021: Rs. 4,101,732 thousand) payable to Government of Pakistan referred to in note 8. OGRA while deciding FRR of the Company for the years 2018-19, 2019-20 and 2020-21 have though acknowledged these liabilities but has not included aforesaid accrued interest in the determined shortfall and has pending unpaid Rs. 78,742,849 thousand (2021:Rs. 78,742,849 thousand) being the interest on delayed payments payable to Government owned entities till the eventual payment / settlement of circular debt by Government of Pakistan. The settlement of principal and interest on delayed payments is dependent upon the resolution of inter-corporate circular debt by the Government of Pakistan. Furthermore, recoverability of amounts of Rs. 371,749,225 thousand (2021: Rs. 322,049,427 thousand) and Rs 152,737,950 thousand (2021: Rs. 124,084,891 thousand) as referred to in note 17 is dependent upon settlement by the Government of Pakistan directly or indirectly inter alia including increase in future gas prices and / or subsidy or through some alternate mechanism.

	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
15. LOANS AND ADVANCES			
Loans to employees - considered good		239,943	196,265
Advances - considered good:			
- Employees		1,423,315	1,820,279
- Suppliers and Contractor		149,245	104,967
Advances to suppliers and contractors			
- considered doubtful		3,227	3,227
Less: Provision for doubtful advances		3,227	3,227
		-	-
		1,812,503	2,121,511
16. TRADE DEPOSITS AND SHORT TERM PREPAYMENTS			
Trade deposits and short term prepayments		406,770	120,866
Less: Provision for doubtful deposits		(22,290)	(22,290)
		384,480	98,576
17. OTHER RECEIVABLES			
Excise duty recoverable		108,945	108,945
Less: Provision for doubtful recoverable		108,945	108,945
		-	-
Tariff adjustment (indigenous)	17.1	371,749,225	322,049,427
Tariff adjustment (RLNG)	17.3	152,737,950	124,084,891
Current account with SSGCL		21,633	21,610
Others		33,281	47,903
		524,542,089	446,203,831



	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
17.1 Tariff adjustment (indigenous)			
Opening balance		322,049,427	267,598,642
Recognised for the period/year		49,699,798	54,131,335
Recognized in OCI		-	319,450
		371,749,225	322,049,427

17.2 This includes an amount as mentioned below, consisting of various expenses which have either been deferred or disallowed by the OGRA on various grounds, however, the Company has recognized tariff adjustment on such deferments / disallowances in these financial statements as the Company believes that the OGRA in its various determinations in the past years has consistently allowed such expenses and or pending such expenses till amicable solution with Federal Government. Accordingly, the Company is in the process of filing a review appeal against the Final Revenue Requirements (FRR) decision by the OGRA and is confident of favourable outcome. Detailed break up of the deferred and / or disallowed expenses is as follows:

	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
Late payment surcharge to gas creditors	17.2.1	96,774,930	78,742,849
Other operating cost	17.2.2	(564,000)	(564,000)
		96,210,930	78,178,849

17.2.1 This represents late payment surcharge payable to various gas suppliers deferred by the OGRA till actual payment. The Company is of the view that this amount has not been disallowed instead has been pending till amicable solution with Federal Government.

17.2.2 This represents certain operating costs either disallowed / excess allowed by the OGRA for various reasons which have been consistently disallowed / allowed by the OGRA in past years and hence, the Company is confident that the same will be allowed upon the review of appeal to be filed with the OGRA.

		Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
17.3 Tariff adjustment (RLNG)			
Opening balance		124,084,891	65,093,590
Recognised for the period/year		28,653,059	58,991,301
Closing balance		152,737,950	124,084,891

17.3.1 The balance of RLNG tariff adjustment represents the aggregate difference between the margin earned by the Company from the purchase and sale of RLNG based on the notified rates and the RLNG margin guaranteed to the Company till December 31, 2021. The settlement of this amount is expected to materialize in the shape of adjustment to future sale price of RLNG by OGRA or through direct subsidy from Federal Government.

17.3.2 A gas swapping mechanism was allowed by the Economic Coordination Committee ("ECC") of the



Cabinet Division vide its decision dated May 11, 2018, which was endorsed by the OGRA vide Final Revenue Requirement decision of the Company for financial year 2017-18 dated January 15, 2019 (FRR 17-18), for swapping of natural gas and RLNG for the purpose of gas load management. However, subsequent to the year end, Federal Cabinet has approved the adjustment mechanism in respect of cost of diversion through future RLNG price adjustments. The necessary volumetric adjustments and financial impact is to be made on a cost neutral basis in the sale price of RLNG. The balance of gas swapping / RLNG diversion deferral account represents the difference of average cost of RLNG and the average sale price of system gas of the diverted volumes. During the period, 22,150,495 MMBTUs of RLNG were diverted and sold as system gas. The tariff adjustment receivable resulting from RLNG sold as system gas will be adjusted upon directional changes in tariff adjustments in future periods to be determined by the OGRA or through direct subsidy from Federal Government.

- 17.4 Included in above, are amounts as mentioned below, consisting of various expenses which have either been deferred or disallowed by the OGRA on various grounds, however, the Company has recognized tariff adjustment on such deferrals / disallowances in these financial statements. Accordingly, the Company is in the process of filing a review appeal against the Final Revenue Requirements (FRR) decision by the OGRA and is confident of favourable outcome. Detailed break up of the deferred and / or disallowed expenses is as follows:

	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
Capacity based cost of supply	17.4.1	2,698,000	2,698,000
Gas internally consumed / transportation	17.4.2	289,000	289,000
Late payment surcharge on gas bills and finance cost	17.4.3	2,110,104	1,464,810
		5,097,104	4,451,810

17.4.1 This represents amounts partially disallowed by the OGRA, by diverting from the earlier consistent practice of allowing such expenses in full i.e. by dividing the total cost on the actual throughput instead of gross throughput, principle has been acknowledge and amounts of two years has already been adjusted.

17.4.2 This represents net amounts not allowed by the OGRA relating to transportation / cost of gas internally consumed by SSGC. The Company is in the process of filing appeal and is confident of favourable outcome.

17.4.3 This represents the late payment surcharge on gas bills of Rs. 3,179,534 thousand (2021: Rs. 3,179,534 thousand) pertaining to prior years being treated as operating income on similar treatment adopted in recent decisions by OGRA for FY 19-20 and FY 20-21. In system gas both LPS income and expenditure are treated as operating income and expenditure (pass through item). It is considered that OGRA's partial treatment of similar items is not in line with prevailing regulatory practice. Accordingly, LPS expenditure on working capital of current and prior years of Rs. 5,289,638 thousand (2021: Rs. 4,644,344 thousand) is also treated as operating expense. The Company is in process of filing review appeal and is confident of favourable outcome.

	Note	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)			
18. CASH AND BANK BALANCES			
Deposit accounts	18.1	10,261,787	8,655,769
Current accounts		1,221,071	1,670,583
		11,482,858	10,326,352
Cash in hand		7,777	1,707
		11,490,635	10,328,059



- 18.1 Included in deposit accounts are amounts deposited by the Company in separate bank account(s) for funds released by the Government as grant to finance distribution development projects being the Government share of cost. Withdrawal from this account(s) is made on periodic basis to the extent of projects approved and sanctioned there from and until then, these funds of Rs. 8,466,854 thousand (2021: Rs.8,254,209 thousand) are not used for the normal treasury operations of the Company. Any profit earned thereon is credited to the funds instead of accounting for as Company's income.

	Quarter ended		Half year ended	
	Un-audited December 31, 2021	Un-audited December 31, 2020	Un-audited December 31, 2021	Un-audited December 31, 2020
	(Rupees in thousand)		(Rupees in thousand)	
19. REVENUE FROM CONTRACTS WITH CUSTOMERS - GAS SALES				
Gross sales - Indigenous gas	59,491,033	56,954,941	105,820,591	103,316,109
Gross sales - RLNG	243,805,978	126,699,015	500,353,660	245,149,010
	303,297,011	183,653,956	606,174,251	348,465,119
Sales tax - Indigenous gas	(8,827,893)	(8,708,849)	(14,488,964)	(14,922,906)
Sales tax - RLNG	(31,081,287)	(16,219,681)	(67,579,256)	(32,847,557)
	(39,909,180)	(24,928,530)	(82,068,220)	(47,770,463)
	263,387,831	158,725,426	524,106,031	300,694,656

- 19.1 In aggregate, the Company has recognized revenue of Rs. 35,349 million (June 30, 2021: Rs. 25,530 million) under Take or Pay ("top") arrangements from July 01, 2017. This comprises of Rs. 10,367 million (June 30, 2021: Rs. 10,367 million) from M/s Quaid-e-Azam Thermal Power (Private) Limited ("QATPL") and Rs. 24,982 million (June 30, 2021: Rs. 15,163 million) from M/s National Power Parks Management Company Limited ("NPPMCL") (collectively referred to as Government Power Producers ("GPPs")).

The Company entered into Gas Supply Agreements ("GSAs") for supply of RLNG to GPPs. Under clause 3.6 of the respective GSAs, the GPPs shall take and if not taken, pay for the unutilized gas on account of Take or Pay ("Top") arrangements. If the GPPs do not fully utilize the Top quantity, they can request the Company to divert any unutilized quantity to other power plants, after seeking their consent. In case the power plants refuse or the Company, due to technical constraints or other reasons, is unable to supply the unutilized quantity to the power plants, it can divert that quantity to any of its consumers. The amounts recovered from these consumers, after deduction of any additional charges incurred by the Company in arranging the sale is required to be paid to the GPPs. The revenue of Rs. 35,349 million is recorded net of amounts billed by the Company to such other consumers.

The Company has also partially recovered the Top amounts by encashment of standby letter of credit of NPPMCL for a net amount of Rs. 10,384 million and withdrawal of Rs. 3,265 million from the escrow account of QATPL against the invoices raised under Top arrangement. The net receivable balance as at period end amounts to Rs. 21,700 million (June 30, 2021: Rs. 11,881 million). The GPPs tried to debar the Company from encashing the security provided under the GSA by initiating proceedings in Civil Court. This attempt of GPPs failed and resulted in filing of a writ petition with the Honorable Lahore High Court ("LHC"). The order of the LHC dated June 22, 2018 provides that the dispute should be dealt with in accordance with the dispute resolution mechanism available in the GSAs. In light of section 18.1 of the GSAs, various attempts were made to settle this dispute by mutual discussions but the matter remained unresolved. As required under section 18.2 of the GSAs, the dispute has thereafter been referred to an expert, after mutual agreement of the parties involved, on October 09, 2018.

The Company filed claims against GPPs before the Expert on March 15, 2019 and the proceedings before this forum were completed during September 2019. The recommendation of the Expert was issued in favour of the Company and the GPPs approached the London Court of International Arbitration (LCIA) for the resolution of the matter. The London Court of International Arbitration (LCIA) with respect to NPPMCL has decided the matter against the Company however, the decision of QATPL is in favour of the Company for all months apart for November and December 2017. The Company aggrieved with the decision of LCIA in NPPMCL case has filed an appeal against the decision of LCIA with High Court of London, the matter is still pending adjudication. NPPMCL has nonetheless set off the amounts of Rs 15,507 million awarded by LCIA against the invoices of the Company. The Company is in process of exploring the options available to it against this set off. QATPL has also brought proceedings against the Company with reference to the award



dated 2 August 2022 in High Court of England and Wales.

Besides the above proceedings, the Company, under the terms of the license granted to it by the OGRA, the guidelines issued by the Federal Government vide decision of the Economic Coordination Committee of the Cabinet ("ECC") dated May 11, 2018, and as per determination of Final Revenue Requirement of the Company for FY 2017-18 ("FRR 2017-18") dated January 15, 2019, operates under a fixed rate of return regime. The management believes that in case the decision of the Arbitrator is not set aside in favour of the Company or is partially in favour of the Company in the legal proceedings in London against NPPMCL, and the Company has exhausted its legal remedies available under the law, the matter will be taken up with the OGRA for determining the matter in Revenue Requirement of the Company in line with the tariff regime and OGRA earlier decisions.

	Quarter ended		Half year ended	
	Un-audited December 31, 2021	Un-audited December 31, 2020	Un-audited December 31, 2021	Un-audited December 31, 2020
	(Rupees in thousand)		(Rupees in thousand)	
20. TARIFF ADJUSTMENT				
Indigenous gas	30,813,988	20,911,023	49,699,798	38,289,482
RLNG	16,984,687	5,927,060	28,653,059	12,694,524
	47,798,675	26,838,083	78,352,857	50,984,006
21. COST OF GAS SALES				
Opening stock of gas in pipelines	8,446,961	5,466,211	4,680,416	6,824,823
Gas purchases:				
- Southern system	30,308,659	25,131,122	49,504,152	40,916,995
- Northern system	25,230,890	24,999,662	49,145,889	51,971,329
- RLNG	232,564,194	112,089,149	464,596,892	214,546,119
	288,103,743	162,219,933	563,246,933	307,434,443
	296,550,704	167,686,144	567,927,349	314,259,266
Less: Gas internally consumed	2,018,432	1,163,548	3,850,858	1,952,750
Closing stock of gas in pipelines and FSRU	14,438,393	6,071,921	14,438,393	6,071,921
	16,456,825	7,235,469	18,289,251	8,024,671
Distribution Cost	10,249,495	10,009,055	19,489,833	19,140,934
	290,343,374	170,459,730	569,127,931	325,375,529



	Quarter ended		Half year ended	
	Un-audited December 31, 2021	Un-audited December 31, 2020	Un-audited December 31, 2021	Un-audited December 31, 2020
	(Rupees in thousand)		(Rupees in thousand)	
22. OTHER OPERATING INCOME				
Income from financial assets				
- Interest income on late payment of gas bills	2,308,640	2,363,482	5,950,165	5,901,841
Gain on initial recognition of financial liabilities at fair value	1,183	1,477	2,367	3,036
Interest on staff loans and advances	25,014	22,210	48,465	41,191
Return on bank deposits	109,642	80,742	200,313	145,523
	2,444,479	2,467,911	6,201,310	6,091,591
Income from assets other than financial assets				
Net gain on sale of fixed assets	7,688	13,025	17,747	85,926
Meter Rentals and service income	628,112	536,880	2,062,855	1,132,135
Amortization of deferred credit and contract liabilities	427,390	771,271	1,021,496	1,532,102
Insurance claims	6	411	268	2,604
	1,063,196	1,321,587	3,102,366	2,752,767
Others				
Sale of tender documents	2,356	3,147	4,019	5,181
Sale of scrap	4,416	1,691	248,462	73,113
Liquidated damages recovered	13,254	136,114	19,708	183,964
Gain on construction contracts	5,259	352	5,259	352
Bad debt recoveries	28,429	580	32,008	1,208
Exchange gains	-	334,407	-	334,407
Urgent Fee for new meter connections	449,800	576,846	497,780	783,355
Transportation income	237,311	462,952	507,172	967,151
Miscellaneous	3,243	2,501	6,794	4,310
	744,068	1,518,590	1,321,202	2,353,041
	4,251,743	5,308,088	10,624,878	11,197,399
23. OTHER OPERATING EXPENSES				
Workers' Profit Participation Fund	318,178	341,751	542,898	577,482
Workers' Welfare Fund	-	132,510	-	223,920
Exchange loss on gas purchases	705,135	(75,659)	831,724	-
Loss on initial recognition of financial assets at fair value	-	10	-	38
	1,023,313	398,612	1,374,622	801,440

24. Included in finance cost is an amount of Rs 18,243,844 thousand (December 31, 2020: Rs 12,337,283 thousand) in respect of late payment surcharge on account of overdue payables for gas purchases.



	Quarter ended		Half year ended	
	Un-audited December 31, 2021	Un-audited December 31, 2020	Un-audited December 31, 2021	Un-audited December 31, 2020
	(Rupees in thousand)		(Rupees in thousand)	
25. TAXATION				
Current tax	2,422,285	1,235,504	4,390,622	2,306,822
Deferred tax	(231,326)	(66,932)	(962,148)	160,117
	2,190,959	1,168,572	3,428,474	2,466,939
Prior period				
Current tax	-	126,000	-	126,000
	2,190,959	1,294,572	3,428,474	2,592,939
		Note	Un-audited December 31, 2021	Un-audited December 31, 2020
			(Rupees in thousand)	
26. CASH GENERATED FROM OPERATIONS				
Profit before taxation			10,315,063	8,509,876
Adjustment for non-cash charges and other items				
Depreciation - Owned assets			7,633,011	10,197,895
Depreciation - Right of use assets			1,824,149	1,833,216
Amortization of intangible assets			104,835	86,675
Employee benefits			794,192	1,337,506
Amortization of deferred credit and contract liabilities			(1,021,496)	(1,532,102)
Finance cost			23,740,171	20,628,873
Return on bank deposits			(200,313)	(145,523)
Gain on sale of fixed assets			(17,747)	(85,926)
Allowance for expected credit losses			368,575	530,803
Loss on initial recognition of financial assets at fair value			-	38
Gain on initial recognition of financial liabilities at fair value			(2,367)	(3,036)
Amortization of difference between initial and maturity amount			(32,713)	(24,634)
Working capital changes	26.1		(17,350,394)	(27,601,179)
			26,154,966	13,732,482
26.1 Working capital changes				
(Increase) / decrease in current assets				
Stores and spares parts			(1,576,722)	(970,884)
Stock-in-trade			(9,757,977)	752,902
Trade debts			(93,851,508)	(27,485,364)
Loans and advances			352,686	1,135,508
Trade deposits and prepayments			(285,904)	(192,803)
Other receivables			(93,081,059)	(46,104,902)
			(198,200,484)	(72,865,543)
Increase in current liabilities				
Trade and other payables			180,850,090	45,264,364
			(17,350,394)	(27,601,179)



	Un-audited December 31, 2021	Un-audited December 31, 2020
(Rupees in thousand)		
26.2 Cash and cash equivalents		
Cash and bank balances	11,490,635	7,077,238
Short term running finance	(52,791,159)	(29,905,320)
	(41,300,524)	(22,828,082)

27. INCORPORATION OF TARIFF REQUIREMENTS

- 27.1 OGRA vide its decision dated June 21, 2018 on the Estimated Revenue Requirement ('ERR') of the Company for the year 2018-19 decided in consultation with the Federal Government and other licensees in the natural gas sector to revise the tariff regime including the rate of return which is to be based on Weighted Average Cost of Capital ('WACC') from the financial year 2018-19. Weighted Average Cost of Capital ('WACC') was computed at 17.43% for financial year 2018-19 till 2020-21.

Oil and Gas Regulatory Authority (OGRA), in its decision dated August 17, 2021 has in line with the tariff regime in vogue, reworked the Rate of Return on Average Net Assets (ROA) for the year 2021-22 and onwards at 16.60% as compared to the previous ROA rate of 17.43% determined up to 2020-21, however, the same will automatically reset if the reference figure changes by $\pm 2\%$.

As per the revised tariff regime, the Company is required to earn an annual return of not less than Weighted Average Cost of Capital ('WACC') on the value of its average fixed assets in operation (net of deferred credit), before corporate income taxes, interest and other charges on debt and after excluding interest, dividends and other non operating income and before incorporating the effect of efficiency benchmarks prescribed by OGRA.

- 27.2 During the period, the Company could not meet the benchmarks prescribed by Oil and Gas Regulatory Authority (OGRA) and as a result the return for the period on the aforesaid basis works out to be 15.60% (December 31, 2020: 16.61%). Among other disallowances, the Company has also incorporated the effect of Unaccounted for Gas (UFG), which represents the volume difference of gas purchases and sales, amounting to Rs 282,792 thousand (December 31, 2020: Rs 627,422 thousand), which is in excess of the UFG benchmark of 6.98% (December 31, 2020: 6.98%) as determined by OGRA in Final Revenue Requirements (FRR) for FY 2020-21.

		Un-audited December 31, 2021	Un-audited December 31, 2020
(Rupees in thousand)			
28. TRANSACTIONS WITH ASSOCIATES AND RELATED PARTIES			
28.1 Transactions during the period			
Gas sales	Common directorship / Gop holdings	229,991,387	110,546,159
Purchase of materials	Common directorship / Gop holdings	12,668	52,247
Purchase of gas, regasification & transportation services	Common directorship / Gop holdings	551,830,165	293,223,137
Service charges	Common directorship / Gop holdings	37,744	111,607
Profit received on bank deposits	Common directorship	8,645	8,668
Finance cost	Common directorship	18,332,007	12,539,401
Transmission charges	Common directorship / Gop holdings	2,510	2,984
Insurance expenses	Gop holdings	347,074	239,509
Insurance claims received	Gop holdings	53,999	18,967
Contributions to defined contribution plans	Common management	367,170	282,270
Contributions to defined benefit plans	Common management	1,020,121	1,391,371
Dividend paid	Common directorship / Gop holdings	1,257,143	421,167
Honorarium / Fee paid to directors	Director	20,600	25,377
Remuneration and benefits paid to key management personnel	Key management personnel	48,005	43,159



	Un-audited December 31, 2021	Audited June 30, 2021
(Rupees in thousand)		
28.2 Period end balances		
Receivable from related parties	152,437,958	121,564,250
Payable to related parties	795,039,060	601,088,661

28.3 The review report submitted by Internal Audit department to BAC/BOD on the investigation of related party transactions of Mr. Ahmad Aqeel has been submitted to SECP/ External Agency. Earlier the External Agency had referred the matter back to the Company for internal investigation. On the directions of SECP, while comments of Mr. Ahmad Aqeel have been sought on the observations raised in the report, Company is addressing other matters raised by SECP. Further necessary action/ impact, if any, will be accounted for once the matter is concluded.

29. EVENTS AFTER THE BALANCE SHEET DATE

29.1 The Board of Directors of the Company in its meeting held on September 28, 2022 has proposed an interim cash dividend of Rs 2.50 per share (December 31, 2020: Rs 2.00 per share), amounting to Rs 1,585,541,663 (December 31, 2020: Rs 1,268,433,330) for the year ended June 30, 2022.

29.2 The Board of Directors of the Company in its meeting held on July 02, 2022 has proposed a final cash dividend of Rs 5 per share, aggregating to Rs. 3,171,083,325 for the year ended June 30, 2021. These financial statements of the Company for the period ended Dec 31, 2021 do not include the effect of these appropriations which will be accounted for subsequent to the period end.

30. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss, condensed interim statement of comprehensive income and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

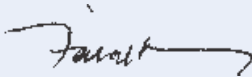
Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purposes of comparison and to reflect the substance of the transactions.

31. GENERAL

Figures have been rounded off to nearest thousand of rupees, unless otherwise stated.

32. DATE OF AUTHORIZATION FOR ISSUE

These condensed interim financial statements were authorized for issue on September 28, 2022 by the Board of Directors of the Company.


(Faisal Iqbal)
Chief Financial Officer


(Ali J. Hamdani)
Managing Director/CEO


(Roohi Raees Khan)
Chairperson



میں گیس کی فراہمی کی سہولت کے لئے مختلف سرکاری حکام کے ساتھ مل کر کام کر رہی ہے۔

* لاہور میں گیس نیٹ ورک میں اضافہ اور دو حصوں میں تقسیم کا ایک جامع منصوبہ تشکیل دینے کے بعد منظور کیا گیا ہے جس کا مقصد لاہور میں گیس کے تقسیمی نیٹ ورک کو بہترین انداز میں چلانا ہے۔ پھول نگر سے فیروز پور روڈ تک 24 انچ قطر کی 48 کلومیٹر سیلی لائنز مکمل کر لی گئی ہے جبکہ فیروز پور روڈ سے برکی تک 16 انچ قطر کی 27 کلومیٹر سیلی لائنز میں سے 25.90 کلومیٹر بچھائی جا چکی ہے۔

* ضلع حافظ آباد میں قومی اسمبلی حلقہ 103 کے مختلف گاؤں کو گیس کی فراہمی کے لیے ایک منصوبہ منظور کیا گیا ہے جو کہ 8 انچ قطر کے 25.20 کلومیٹر سیلی نظام، 6 انچ قطر کے 32 کلومیٹر فراہمی نظام کے ساتھ ساتھ MMCFD 10 صلاحیت کے حامل SMS کی تعمیر پر مشتمل ہے۔ 25 کلومیٹر پائپ لائن میں سے 14.30 کلومیٹر پائپ لائن بچھائی جا چکی ہے۔

* مردان اور پشاور کے علاقوں میں موسم سرما میں نظام کی محدود صلاحیت کے باعث گیس کے دباؤ میں شدید کمی کے حل کی راہ میں حائل رکاوٹوں کے پیش نظر کمپنی نے نظام کی صلاحیت میں اضافہ کے لیے 10 انچ قطر کی 72.55 کلومیٹر سیلی پائپ لائن بچھانے کا منصوبہ تشکیل دیا ہے۔ چارسدہ آف ٹیک (گل آباد) سے چارسدہ تک 10 انچ قطر کی 27.75 کلومیٹر سیلی لوپ لائن میں سے 12.45 کلومیٹر بچھائی جا چکی ہے۔ جبکہ چارسدہ سے خزانہ تک 10 انچ قطر کی 20.80 کلومیٹر سیلی لوپ لائن پر کام کا آغاز جلد متوقع ہے۔

* حلقہ NA-12 ضلع صوابی کے مختلف دیہاتوں کو گیس کی فراہمی کا منصوبہ منظور کیا گیا ہے جو 8 انچ قطر کی 22.50 کلومیٹر سیلی پائپ لائنز پر مشتمل ہے۔ 8 انچ قطر کی 22.50 کلومیٹر میں سے 10.24 کلومیٹر سیلی لائن بچھائی جا چکی ہے۔

پیش بینی (Future Outlook):

آپ کی کمپنی استحکام، امتیازی کارکردگی اور ترقی پر توجہ مرکوز کرتے ہوئے ادارتی حکمت عملی پر عمل پیرا ہے۔ مقامی گیس کی فراہمی میں مسلسل کمی کے خطرے کو کم کرنے کے لیے آپ کی کمپنی طویل مدت میں مختلف اسٹریٹجک تجاویز کا جائزہ لے رہی ہے۔ دریں اثنا، مختصر مدت میں کمپنی تنظیمی ثقافت، غیر محسوب گیس کنٹرول، کسٹمر سروس، اور پائپ لائن تعمیراتی منصوبوں کو مکمل کرنے پر اپنی توجہ برقرار رکھے ہوئے ہے۔ کمپنی کی انتظامیہ اور عملے کے ساتھ بورڈ آف ڈائریکٹرز کو یقین ہے کہ مربوط کوششوں کے ساتھ، آپ کی کمپنی آنے والے سالوں میں اپنی کارکردگی کو مزید بہتر بنائے گی۔

اظہار تشکر:

ڈائریکٹرز حکومت پاکستان، وزارت توانائی (پیٹرولیم ڈویژن)، آنس ایڈگس ریگولیشن اتھارٹی (اگر)، کمپنی سے وابستہ دیگر سرکاری اور غیر سرکاری اداروں اور کمپنی کے ملازمین کی جانب سے اپنے متنوع کسٹمر ٹیس کے مطالبات کو پورا کرنے کے لیے زیر جائزہ مدت کے دوران ان کی لگن اور سخت محنت پر ان کے شکر گزار ہیں۔

منجانب بورڈ

(روحی رئیس خان)

چیرپرسن بورڈ آف ڈائریکٹرز

(علی جاوید ہمدانی)

مینجنگ ڈائریکٹر انتظامیہ

اسلام آباد

مورخہ 28 ستمبر 2022ء

(نوٹ: اردو متن میں کسی ابہام کی صورت میں انگریزی متن کو ترجیح دی جائے۔)



ڈائریکٹرز 31 دسمبر 2021 کو ختم ہونے والی دوسری سہ ماہی کے لئے کمپنی کے غیر پڑتال شدہ گوشوارہ جات پیش کرتے ہوئے خوشی محسوس کر رہے ہیں۔ زیر جائزہ مدت کے دوران کمپنی 6,887 ملین روپے کا منافع بعد از محاصل کمائے میں کامیاب رہی ہے جبکہ گزشتہ سال کے اسی عرصے کے دوران 5,917 ملین روپے کا منافع حاصل ہوا تھا۔ زیر جائزہ مدت کے لئے فی حصص آمدنی 10.86 روپے ہے جبکہ پچھلے سال کی اسی مدت میں فی حصص آمدنی 9.33 روپے تھی۔

بہت زیادہ اقتصادی اور مالی مسائل کے باوجود، آپ کی کمپنی منافع پر اثر انداز ہونے والے عوامل کو حل کرنے کے لئے پرعزم ہے اور کاروباری سرگرمیوں کے منافع اور تسلسل کو متاثر کرنے والے عوامل کو حل کرنے کے لئے ایک کثیر جہتی نقطہ نظر پر کام کر رہی ہے جس میں مندرجہ ذیل پرتوجہ مرکوز ہے:

* غیر محسوب گیس:

آپ کی کمپنی کو بنیادی طور پر غیر محسوب گیس کی عدم اجازت میں کمی کی وجہ سے منافع میں اضافہ حاصل ہوا ہے۔ مشکلات کے باوجود، آپ کی کمپنی غیر محسوب گیس کے نقصانات کے حجم اور فیصد کو 15,011 ایم ایم سی ایف (7.56 فیصد) (جولائی تا دسمبر-20) سے کم کر کے 13,286 ایم ایم سی ایف (7.22 فیصد) (جولائی تا دسمبر-21) کرنے میں کامیاب رہی۔

لاگت کنٹرول اور ڈیجیٹائزیشن:

آپ کی کمپنی نے لاگت پر قابو پانے کے لیے مختلف اقدامات کیے بشمول لاگت میں کمی کے لیے ایک مخصوص کمیٹی کا قیام جس سے سالانہ تقریباً 1.9 ارب روپے کی بچت ہوئی ہے۔ بورڈ کی آئی ٹی ڈیجیٹائزیشن کمیٹی نے مختلف کاروباری سرگرمیوں کی ڈیجیٹائزیشن کے ذریعے مختلف ترسیلی اور تقسیمی (ٹی اینڈ ڈی) اخراجات کو معقول بنانے کے لئے ایک تفصیلی آئی ٹی پلان تیار کیا ہے جس میں صنعتی صارفین کے EVCS کو SCADA نظام کے ساتھ مربوط کرنا، نیٹ ورک میں GIS اور موبائل ایپلی کیشنز کی ترقی، سیکورٹی ڈیٹا اور صارفین سے مختلف دیگر محصولات کی مد میں تقریباً 1.6 ارب روپے کی نقد وصولی کو تیز کرنے میں کمپنی کی مدد کرنا شامل ہیں۔

خدمت صارفین:

کمپنی کی ویب سائٹ اور موبائل ایپ میں بڑی تعداد میں اصلاحات کی گئی ہیں تاکہ ہمارے صارفین کو جسمانی زحمت سے بچنے والی مختلف سہولیات تک آسان رسائی فراہم کی جاسکے۔ پہلے مرحلے میں تمام اہم علاقائی دفاتر میں انتظامی نظام برائے قطار نصب کیے گئے ہیں اور دوسرے مرحلے میں تمام ذیلی دفاتر میں یہ سہولت فراہم کی جاسکے گی۔ سال کے دوران، وزیراعظم ڈبلیو یونٹ (پی ایم ڈی یو) نے آپ کی کمپنی کو سب سے زیادہ شکایات حل کرنے والی کمپنی ہونے کے سبب تعریفی خط سے نوازا۔

انسانی وسائل اور تنظیمی ثقافت:

توانائی کے شعبے کے مسلسل تبدیل ہوتے ہوئے مسابقتی منظر نامے کے پیش نظر، کمپنی کی بورڈ آف ڈائریکٹرز اور انتظامیہ انسانی وسائل کے بہترین طریقوں اور ٹیلنٹ مینجمنٹ تکنیکوں کو اپنا کردار ثقافت کو بہتر بنانے کے لئے مکمل طور پر پرعزم ہے۔ اس مقصد کے لیے متعدد اقدامات کیے گئے ہیں جن میں قابل افراد کی صلاحیتوں میں اضافہ اور ان کو کمپنی میں برقرار رکھنے، ملازمین کے معاوضے کی سطح کو مارکیٹ کے برابر برقرار رکھنے، ہنرمندی میں تفریق کو کم کرنے، ادارتی اقدار کو برقرار رکھنے، انسانی وسائل کے دستور العمل میں جدت اور پرفارمنس انتظامی نظام کو خود کار بنانے اور ای لرننگ پلیٹ فارم کے قیام پرتوجہ مرکوز کی جاتی ہے جس کے لیے سوئی ناردرن گیس ٹریڈنگ انسٹیٹیوٹ (SNGTI) میں 70 سے زیادہ کورسز پیش کیے جاتے ہیں۔

پائپ لائن منصوبے:

* صنعتی اور کاروباری ترقی کے فروغ کے لیے اقتصادی زونز کا قیام حکومت پاکستان کی اولین ترجیح ہے۔ آپ کی کمپنی مختلف خصوصی اقتصادی زونز



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