

Declaration of Capacity of Gas Pipeline Transportation System by SNGPL - December 2025

Name of Transportor: Sui Northern Gas Pipelines Limited

Entry Points - Transmission system

| Description | Contracted | Available | Status of Extra Capacity Available | Used by Transporter | Allocated to Shippers | Gas Specification | | | | | | | | | | |
|--|------------|-----------|------------------------------------|---------------------|-----------------------|-------------------|-----------|----------|---------------|---------------|-----------|----------|----------|---------------------|------------|------------|
| | | | | | | Delivery Pressure | GCV (Min) | WI (Min) | Sulfur (Max) | H2S (Max) | CO2 (Max) | N2 (Max) | O2 (Max) | Water Content (Max) | HCDP (Max) | Temp (Max) |
| | | | | | | PSIG | BTU/Scf | BTU/Scf | Grain/100 Scf | Grain/100 Scf | Mole% | Mole% | Mole% | Lbs/MMCF | Deg F | Deg F |
| Interconnection point with SSGC at Sawan | 1277 | 157 | Available | 1222 | FFCL = 55 | 1115 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| Interconnection point with SSGC at Sui | 18 | 167 | Available | 18 | Nil | 750 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| KANDKOT + CHACHAR (Dedicated) | 50 | 0 | N/A | 50 | Nil | 500 | 725 | 878 | 20 | 7 | 7.5 | 15 | 1 | 7 | 32 | 130 |
| QADIRPUR (Permeate) (Dedicated) | 31 | 0 | N/A | 31 | Nil | 406~464 | 675 | 750 | - | 20 | 24 | 10 | - | 7 | 32 | 145 |
| Mari (GTH) AT QV2 | 178 | 0 | N/A | 178 | Nil | 1235 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| QV2 Muhammadpur | 55 | 0 | N/A | 0 | 55 | 1235 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| SUI | 115 | 0 | N/A | 115 | Nil | 950 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| PIRKOH + LOTI | 12 | 0 | N/A | 12 | Nil | 638 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| DHODAK | 2 | 0 | N/A | 2 | Nil | 250 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| YAQUT | 4 | 0 | N/A | 4 | Nil | 265 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| SAWAN PLANT OUTLET | 22 | 0 | N/A | 22 | Nil | 937 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| QADIRPUR (Processed) | 60 | 0 | N/A | 60 | Nil | 980 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| BADAR | 2 | 0 | N/A | 2 | Nil | 640 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| MEYAL PLANT OUTLET | 12 | 0 | N/A | 12 | Nil | 835 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| DAKHNI PLANT OUTLET | 25 | 0 | N/A | 25 | Nil | 1006 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| ADHI | 29 | 0 | N/A | 29 | Nil | 537 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| CHANDA | 7 | 0 | N/A | 7 | Nil | 1062 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| MOL(CPF + GPF) | 170 | 0 | N/A | 170 | Nil | 1120 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| MAMIKHEL (SOUTH) AT MOL (CPF+GPF) | 15 | 0 | N/A | 0 | UGDC = 15 | 1120 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| NASHPA PLANT OUTLET | 95 | 0 | N/A | 95 | Nil | 1090 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| KALABAGH | 1 | 0 | N/A | 1 | Nil | 1076 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| TOLANJ | 14 | 0 | N/A | 14 | Nil | 1010 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| RAZGIR AT TOLANJ* | 35 | 0 | N/A | 0 | UGDC = 35 | 1010 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| DHOK HUSSAIN | 22 | 0 | N/A | 22 | Nil | 1038 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| TOGH | 30 | 0 | N/A | 30 | Nil | 1005 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| BETTANI (WALI) | 24 | 0 | N/A | 24 | Nil | 1200 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |
| SHEWA | 70 | 0 | N/A | 70 | Nil | 1235 | 900 | 1180 | 3.5 | 0.24 | 3 | 7 | 0.2 | 7 | 32 | 120 |

Note: If new Entry Point(s), other than the existing Entry Points, are required on transmission network, then the same shall be dealt on case to case basis keeping in view the location, operational constraints and available capacity in respective pipeline segment(s).

* Third Party Gas supply from MOL's Razgir started on 12.10.2025