

Declaration of Capacity of Gas Pipeline Transportation System by SNGPL - October 2025

Name of Transportor: Sui Northern Gas Pipelines Limited

Entry Points - Transmission system

Description	Contracted	Available	Status of Extra Capacity Available	Used by Transporter	Allocated to Shippers		Gas Specification										
						Delivery Pressure	GCV (Min)	WI (Min)	Sulfur (Max)	H2S (Max)	CO2 (Max)	N2 (Max)	O2 (Max)	Water Content (Max)	HCDP (Max)	Temp (Max)	
	MMCFD					PSIG	BTU/Scf	BTU/Scf	Grain/100 Scf	Grain/100 Scf	Mole%	Mole%	Mole%	Lbs/MMCF	Deg F	Deg F	
Interconnection point with SSGC at Sawan	1277	157	Available	1222	FFCL = 55	1115	900	1180	3.5	0.24	3	7	0.2	7	32	120	
Interconnection point with SSGC at Sui	18	167	Available	18	Nil	750	900	1180	3.5	0.24	3	7	0.2	7	32	120	
KANDKOT + CHACHAR (Dedicated)	50	0	N/A	50	Nil	500	725	878	20	7	7.5	15	1	7	32	130	
QADIRPUR (Permeate) (Dedicated)	31	0	N/A	31	Nil	406~464	675	750	-	20	24	10	-	7	32	145	
Mari (GTH) AT QV2	178	0	N/A	178	Nil	1235	900	1180	3.5	0.24	3	7	0.2	7	32	120	
QV2 Muhammadpur	55	0	N/A	0	55	1235	900	1180	3.5	0.24	3	7	0.2	7	32	120	
SUI	115	0	N/A	115	Nil	950	900	1180	3.5	0.24	3	7	0.2	7	32	120	
PIRKOH + LOTI	12	0	N/A	12	Nil	638	900	1180	3.5	0.24	3	7	0.2	7	32	120	
DHODAK	2	0	N/A	2	Nil	250	900	1180	3.5	0.24	3	7	0.2	7	32	120	
SALSABIL	4	0	N/A	4	Nil	265	900	1180	3.5	0.24	3	7	0.2	7	32	120	
SAWAN PLANT OUTLET	22	0	N/A	22	Nil	937	900	1180	3.5	0.24	3	7	0.2	7	32	120	
QADIRPUR (Processed)	60	0	N/A	60	Nil	980	900	1180	3.5	0.24	3	7	0.2	7	32	120	
BADAR	2	0	N/A	2	Nil	640	900	1180	3.5	0.24	3	7	0.2	7	32	120	
MEYAL PLANT OUTLET	12	0	N/A	12	Nil	835	900	1180	3.5	0.24	3	7	0.2	7	32	120	
DAKHNI PLANT OUTLET	25	0	N/A	25	Nil	1006	900	1180	3.5	0.24	3	7	0.2	7	32	120	
ADHI	29	0	N/A	29	Nil	537	900	1180	3.5	0.24	3	7	0.2	7	32	120	
CHANDA	7	0	N/A	7	Nil	1062	900	1180	3.5	0.24	3	7	0.2	7	32	120	
MOL(CPF + GPF)	170	0	N/A	170	Nil	1120	900	1180	3.5	0.24	3	7	0.2	7	32	120	
MAMIKHEL (SOUTH) AT MOL (CPF+GPF)	15	0	N/A	0	UGDC = 15	1120	900	1180	3.5	0.24	3	7	0.2	7	32	120	
NASHPA PLANT OUTLET	95	0	N/A	95	Nil	1090	900	1180	3.5	0.24	3	7	0.2	7	32	120	
KALABAGH	1	0	N/A	1	Nil	1076	900	1180	3.5	0.24	3	7	0.2	7	32	120	
TOLANJ	14	0	N/A	14	Nil	1010	900	1180	3.5	0.24	3	7	0.2	7	32	120	
RAZGIR AT TOLANJ*	35	0	N/A	0	UGDC = 35	1010	900	1180	3.5	0.24	3	7	0.2	7	32	120	
DHOK HUSSAIN	22	0	N/A	22	Nil	1038	900	1180	3.5	0.24	3	7	0.2	7	32	120	
TOGH	30	0	N/A	30	Nil	1005	900	1180	3.5	0.24	3	7	0.2	7	32	120	
BETTANI (WALI)	24	0	N/A	24	Nil	1200	900	1180	3.5	0.24	3	7	0.2	7	32	120	
SHEWA	70	0	N/A	70	Nil	1235	900	1180	3.5	0.24	3	7	0.2	7	32	120	

Note: If new Entry Point(s), other than the existing Entry Points, are required on transmission network, then the same shall be dealt on case to case basis keeping in view the location, operational constraints and available capacity in respective pipeline segment(s).

* Third Party Gas supply from MOL's Razgir started on 12.10.2025