

Declaration of Capacity of Gas Pipeline Transportation System by SNGPL - January 2026

Name of Transportor: Sui Northern Gas Pipelines Limited

Entry Points - Transmission system

Description	Contracted	Available	Status of Extra Capacity Available	Used by Transporter	Allocated to Shippers	Gas Specification										
						Delivery Pressure	GCV (Min)	WI (Min)	Sulfur (Max)	H2S (Max)	CO2 (Max)	N2 (Max)	O2 (Max)	Water Content (Max)	HCDP (Max)	Temp (Max)
						PSIG	BTU/Scf	BTU/Scf	Grain/100 Scf	Grain/100 Scf	Mole%	Mole%	Mole%	Lbs/MMCF	Deg F	Deg F
			MMCFD													
Interconnection point with SSGC at Sawan	1277	157	Available	1222	FFCL = 55	1115	900	1180	3.5	0.24	3	7	0.2	7	32	120
Interconnection point with SSGC at Sui	18	167	Available	18	Nil	750	900	1180	3.5	0.24	3	7	0.2	7	32	120
KANDKOT + CHACHAR (Dedicated)	50	0	N/A	50	Nil	500	725	878	20	7	7.5	15	1	7	32	130
QADIRPUR (Permeate) (Dedicated)	31	0	N/A	31	Nil	406~464	675	750	-	20	24	10	-	7	32	145
Mari (GTH) AT QV2	178	0	N/A	178	Nil	1235	900	1180	3.5	0.24	3	7	0.2	7	32	120
QV2 Muhammadpur	55	0	N/A	0	55	1235	900	1180	3.5	0.24	3	7	0.2	7	32	120
SUI	115	0	N/A	115	Nil	950	900	1180	3.5	0.24	3	7	0.2	7	32	120
PIRKOH + LOTI	12	0	N/A	12	Nil	638	900	1180	3.5	0.24	3	7	0.2	7	32	120
DHODAK	2	0	N/A	2	Nil	250	900	1180	3.5	0.24	3	7	0.2	7	32	120
YAQUT	4	0	N/A	4	Nil	265	900	1180	3.5	0.24	3	7	0.2	7	32	120
SAWAN PLANT OUTLET	22	0	N/A	22	Nil	937	900	1180	3.5	0.24	3	7	0.2	7	32	120
QADIRPUR (Processed)	60	0	N/A	60	Nil	980	900	1180	3.5	0.24	3	7	0.2	7	32	120
BADAR	2	0	N/A	2	Nil	640	900	1180	3.5	0.24	3	7	0.2	7	32	120
MEYAL PLANT OUTLET	12	0	N/A	12	Nil	835	900	1180	3.5	0.24	3	7	0.2	7	32	120
DAKHNI PLANT OUTLET	25	0	N/A	25	Nil	1006	900	1180	3.5	0.24	3	7	0.2	7	32	120
ADHI	29	0	N/A	29	Nil	537	900	1180	3.5	0.24	3	7	0.2	7	32	120
CHANDA	7	0	N/A	7	Nil	1062	900	1180	3.5	0.24	3	7	0.2	7	32	120
MOL(CPF + GPF)	170	0	N/A	170	Nil	1120	900	1180	3.5	0.24	3	7	0.2	7	32	120
MAMIKHEL (SOUTH) AT MOL (CPF+GPF)	15	0	N/A	0	UGDC = 15	1120	900	1180	3.5	0.24	3	7	0.2	7	32	120
NASHPA PLANT OUTLET	95	0	N/A	95	Nil	1090	900	1180	3.5	0.24	3	7	0.2	7	32	120
KALABAGH	1	0	N/A	1	Nil	1076	900	1180	3.5	0.24	3	7	0.2	7	32	120
TOLANJ	14	0	N/A	14	Nil	1010	900	1180	3.5	0.24	3	7	0.2	7	32	120
RAZGIR AT TOLANJ*	35	0	N/A	0	UGDC = 35	1010	900	1180	3.5	0.24	3	7	0.2	7	32	120
DHOK HUSSAIN	22	0	N/A	22	Nil	1038	900	1180	3.5	0.24	3	7	0.2	7	32	120
TOGH	30	0	N/A	30	Nil	1005	900	1180	3.5	0.24	3	7	0.2	7	32	120
BETTANI (WALI)	24	0	N/A	24	Nil	1200	900	1180	3.5	0.24	3	7	0.2	7	32	120
SHEWA	70	0	N/A	70	Nil	1235	900	1180	3.5	0.24	3	7	0.2	7	32	120

Note: If new Entry Point(s), other than the existing Entry Points, are required on transmission network, then the same shall be dealt on case to case basis keeping in view the location, operational constraints and available capacity in respective pipeline segment(s).

* Third Party Gas supply from MOL's Razgir started on 12.10.2025