آئلالینڈگیس ریگولیٹریاتھارٹی



Oil & Gas Regulatory Authority

No. OGRA-Fin-28-11(08)/2022

February 13, 2023

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted

Average Sale Provisional Price for the Month of February 2023

Dear Sir, Gulled

Reference SNGPL's letter No. RA-LNG-04-23 dated 10-02-2023 regarding submission of monthly RLNG price data / computation for month of February 2023.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of February 2023 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,

(Dr. Abdul Basit Qureshi)

Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL FEBRUARY 2023 Annex: A

	Unit		(SNGPL FEBRU		
Particulars	- Olat	Transmiss	sion	Distribution	
	1 -	PSO	PLL	1,00	PLL
		8	7/28	8	
e. of Cargos		25,200,000		25,200,000	
Quantity Received	1 1	205,632	-	205,632	
etainage PSO @ 0.816 % and PLL @ 0.49%	1 1	24,994,368	- 1	24,994,368	
Quantity Delivered at Terminal	MMBTU	94,979	.		
ransmission Loss SNGPL @ 0.38%		54,575	- 1	1,964,557	
istribution Loss: SNGPL @ 7.86%	1 +	300,611	- 1	2,170,189	
otal Loss including Retainage	1 1	1,19%	.	8.61%	3
6age Losses	1 1	24,899,389	- 1	23,029,811	- 5
Quantity availbale for Sale		10,4640	- 1	10.4640	
G Price (DES)	US \$/MMBTU	0.7692	- 1	0.7692	
SO/ PLL other imports related costs		0.2616		0.2616	
PSO / PLL margin (@ 2.50%)		0.5515	.	0.5515	
Terminal Charges		12.0464		12.0464	
RLNG Cost		0.0991		0.0991	
Retainge volume adjustment	03 \$/1010:010	0.0463		1.0361	
T & D volume adjustment		0.0250	.	0.0250	
LSA management fee		0.3779	.	0.3779	
Cost of supply -SNGPL		0.1201		0.1201	
Cost of supply -SSGCL		12.7148	.	13.7046	
Total RLNG price without GST				23,029,811	
Quantity available for Sale	MMBTU	24,899,389		315,613,930	
Total cost of RLNG	US\$	316,590,310	210	315.613.93	30
sum of Total RLNG cost (PSO & PLL)	US\$	316,590,310 24,899,389		23,029,81	11
sum of quantity available for sale (PSO& PLL)	MMBTU			13.7046	5
Weighted Average Sale Price without GST	US \$/MMBTU	12.71	48		

s:	PSO		PLL.
Calculation of LNG DES Price	P30		
No. of Cargoes	5	3	
Quantity (No. MMBTU)	15,750,000	9,450,000	
Bricem Nov-22	90.9218	90.9218	
Bricem-Dec-22	81.3986	81.3986	
	83.9529	83.9529	
Bricem-Jan23	35.4244	B5.4244	
Brent_m	13.37%	10.20%	
Slope CP = Slope x Brent_m	11,4212	8.7133	
Average DES USD/MMBTU	10.4057		(*)
Port Charges (in the excess of limit borne by LNG supplier)	0.05833		
DES Price USD/ MMBTU	10,4640		

i. Average cost of supply has been taken on provisional basis as per RERR-FY 2022-23

ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.

iii. UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 7.86% in respect of Transmission & Distribution as per SNGPL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.

iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: FEBRUARY 2023 Annex: B

and the same	Unit		(SSGC FEBR	UARY 2023)	
articulars	3.111	Transmission		Distribut	
	1	PSO	PLL	PSO	PLL
	1 1	8		8	3
to, of Cargos Quantity Received		25,200,000	-	25,200,000	
	1 1	205,632		205,632	
etainage PSO @ 0.816 % and PLL @ 0.49%		24,994,368	- 1	24,994,368	
uantity Delivered at Terminal	MMBTU	29,993	- 1		
ransmission Loss SSGCL @ 0.12%		-5,500		3,079,306	
istribution Loss: SSGCL @ 12.32%		235,625	.	3,284,938	
otal Loss including Retainage		0.94%	.	13.04%	
age Losses		24,964,375	.	21,915,062	
tuantity availbale for Sale	-	10.4640	.	10.4640	
NG Price (DES)		0.7692	.	0.7692	
SO/ PLL other imports related costs		0.2616	.	0.2616	
SO / PLL margin (@ 2.50%)		0.5515	140	0.5515	
erminal Charges		12.0464	200	12.0464	
RLNG Cost	US \$	0.0991	1±1	0.0991	
etainge volume adjustment	/MMBTU	0.0146		1.7066	
D volume adjustment management fee it of supply -SNGPL		0.0250	1981	0.0250	
		0.0751		0.0751	
ost of supply -SSGCL		12.2602		13.9522	
otal RLNG price without GST	MMBTU	24,964,375		21,915,062	
Quantity available for Sale	US \$	306,069,350	- 1	305,764,312	
otal cost of RLNG	US \$	306,069	350	305,764,	,312
um of Total RLNG cost (PSO & PLL)	MMBTU	24,964,375		21,915,	062
sum of quantity available for sale (PSO& PLL) Weighted Average Sale Price without GST	US \$/ MMBTU			13.952	

Notes:			PLL			
Calculation of LNG DES Price	PSO					
No. of Cargoes	5	3				
Quantity (No. MMBTU)	15,750,000	9,450,000				
Bricem Nov-22	90.9218	90.9218				
Bricem-Dec-22	81.3986	81.3986				
Bricem-Jan23	83.9529	83.9529				
Brent_m	85.4244	85.4244				
Slope	13.37%	10.20%				
CP = Slope x Brent_m	11.4212	8.7133				
Average DES	10.4057					
Port Charges (in the excess of limit borne by LNG supplier)	0.05833					
DES Price USD/ MMBTU	10.4640					

i Average cost of supply has been taken on provisional basis as per RERR-FY 2022-23

 $[\]it ii$ The figure of Retainage has been taken provisionally subject to adjustment upon actual figure

iii. UFG has been incorporated on provisional basis @ 0.12% in respect of transmission and @ 12.32% in respect of Transmission & Distribution as per SSGCL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22, subject to adjustment upon actual figure.

iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.