## آئلااینڈگیس ریگولیٹریاتصارٹی



## Oil & Gas Regulatory Authority

No. OGRA-Fin-28-11(08)/2022

January 12, 2023

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>
Average Sale Provisional Price for the Month of January 2023

Dear Sir,

Reference SNGPL's letter No. RA-LNG-01-23 dated 10-01-2023 regarding submission of monthly RLNG price data / computation for month of January 2023.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of January 2023 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,

CSOS NAL SI

(Aurangzeb Khan)
Dy. Executive Director
(Registrar Office)
For and on behalf of Authority

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Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL JANUARY 2023 Annex: A

Particulars	Unit	(SNGPL JANUARY 2023)				
		Transm	Ission		Distribution	
		PSO	PLL		PSO	PLL
No. of Cargos		9	1		9	
Quantity Received		28,350,000	1,702,700		28,350,000	1,702,70
Retainage PSO @ 0.816 % and PLL @ 0.49%		`231,336	8,343		231,336	8,34
Quantity Delivered at Terminal	MMBTU	28,118,664	1,694,357		28,118,664	1,694,35
Transmission Loss SNGPL @ 0.38%		106,851	6,439		1 1	
Distribution Loss: SNGPL @ 7.86%					2,210,127	133,17
Total Loss including Retainage		338,187	14,782		2,441,463	141,52
%age Losses	1 1	1.19%	0.87%		8.61%	8.33
Quantity availbale for Sale		28,011,813	1,687,918		25,908,537	1,561,18
LNG Price (DES)		10.9679	10.7568		10.9679	10.756
PSO/ PLL other imports related costs		0.8210	0.7441		0.8210	0.744
PSO / PLL margin (@ 2.50%)		0.2742	0.2689		0.2742	0.268
Terminal Charges	1 1	0.4740	0.5859		0.4740	0.585
RLNG Cost	1 1	12.5371	12.3557		12.5371	12.355
Retainge volume adjustment	US \$/MMBTU	0.1031	0.0608		0.1031	0.060
T & D volume adjustment	1 1	0.0483	0.0474		1.0783	1.059
LSA management fee		0.0250	0.0250		0.0250	0.025
Cost of supply -SNGPL		0.4470	0.4470		0.4470	0.447
Cost of supply -SSGCL	.	0.1421	0.1421		0.1421	0.142
Total RLNG price without GST		13.3026	13.0780		14.3326	14.089
Quantity available for Sale	MMBTU	28,011,813	1,687,918		25,908,537	1,561,18
Total cost of RLNG	US\$	372,629,250	22,074,631		371,336,055	21,996,75
sum of Total RLNG cost (PSO & PLL)	US\$	394,703,881			393,332	2,807
sum of quantity available for sale (PSO& PLL)	MMBTU	29,699,	731		27,469	,717
Weighted Average Sale Price without GST	US \$/MMBTU	13.289	98		14.3188	

Notes:

Calculation of LNG DES Price	PSO	4-1-15-17	PLL					
No. of Cargoes	6	3	1					
Quantity (No. MMBTU)	18,900,000	9,450,000	3,200,000					
Bricem Oct-22	93.4976	93.4976	93.4976					
Bricem-Nov-22	90.9218	90.9218	90.9218					
Bricem-Dec22	81.3986	81.3986	81.3986					
Brent_m	88.6060	88.6060	88,6060					
Slope	13.37%	10.20%	12.14%					
CP = Slope x Brent_m	11.8466	9.0378	10.7568					
Average DES USD/MMBTU	10.9103		10.7568					
Port Charges (in the excess of limit borne by LNG supplier)	0.05760		0.0000					
DES Price USD / MMBTU	10.9679		10.7568					

i. Average cost of supply has been taken on provisional basis as per RERR-FY 2022-23

ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.

iii. UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 7.86% in respect of Transmission & Distribution as per SNGPL claim in

respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.

Iv. The above prices have been computed on the basis of data provided by M/s PSD & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: JANUARY 2023 Annex: B

Particulars	Unit			(SSGC JANUARY 2023)		
		Transm	nission		Distri	bution
		PSO	PLL	]	PSO	PLL
No. of Cargos		9	1	]	9	
Quantity Received		28,350,000	1,702,700		28,350,000	1,702,700
Retainage PSO @ 0.816 % and PLL @ 0.49%		231,336	8,343		231,336	8,343
Quantity Delivered at Terminal	MMBTU	28,118,664	1,694,357		28,118,664	1,694,35
Transmission Loss SSGCL @ 0.12%	IVIIVIDIO	33,742	2,033			
Distribution Loss: SSGCL @ 12.32%			-		3,464,219	208,745
Total Loss including Retainage		265,078	10,376		3,695,555	217,088
%age Losses		0.94%	0.61%		13.04%	12.75
Quantity availbale for Sale		28,084,922	1,692,324		24,654,445	1,485,612
LNG Price (DES)		10.9679	10.7568		10.9679	10.7568
PSO/ PLL other imports related costs		0.8210	0.7441		0.8210	0.7441
PSO / PLL margin (@ 2.50%)		0.2742	0.2689		0.2742	0.2689
Terminal Charges		0.4740	0.5859		0.4740	0.5859
RLNG Cost	us š	12.5371	12.3557		12.5371	12.3557
Retainge volume adjustment	/MMBTU	0.1031	0.0608		0.1031	0.0608
T & D volume adjustment	/ WIND TO	0.0152	0.0150		1.7761	1.7447
SA management fee		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL	′					
Cost of supply -SSGCL		0.0889	0.0889		0.0889	0.0889
Total RLNG price without GST		12.7693	12.5454		14.5302	14.2751
Quantity available for Sale	MMBTU	28,084,922	1,692,324		24,654,445	1,485,612
Total cost of RLNG	US\$	358,624,548	21,230,881		358,233,799	21,207,265
sum of Total RLNG cost (PSO & PLL)	US\$	379,855,429		i	379,441,064	
um of quantity available for sale (PSO& PLL)	MMBTU	29,777	,245	1	26,140,057	
Welghted Average Sale Price without GST	US \$/ MMBTU	12.75	66		14.5157	

Calculation of LNG DES Price PSO			PLIL					
No. of Cargoes	6	3	1					
Quantity (No. MMBTU)	18,900,000	9,450,000	3,200,000					
Bricem Oct-22	93.4976	93.4976	93.4976					
Bricem-Nov-22	90.9218	90.9218	90.9218					
Bricem-Dec22	81.3986	81.3986	81.3986					
Brent_m	88.6060	88.6060	88.6060					
Slope	13.37%	10.20%	12.14%					
CP = Slope x Brent_m	11.8466	9.0378	10.7568					
Average DES	10.9103		10.7568					
Port Charges (in the excess of limit borne by LNG supplier)	0.05760		0,0000					
DES Price USD / MMBTU	10,9679		10.7568					

<sup>1</sup> Average cost of supply has been taken on provisional basis as per RERR-FY 2022-23

ii The figure of Retainage has been taken provisionally subject to adjustment upon actual figure

III. UFG has been incorporated on provisional basis @ 0.12% in respect of transmission and @ 12.32% in respect of Transmission & Distribution as per SSGCL

claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.

iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.